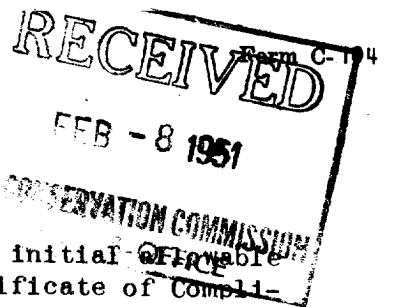


CONSERVATION COMMISSION
Santa Fe, New Mexico



REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Completion and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Monument, New Mexico

February 8, 1951

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation
Company or Operator

W.E. Mathers
Lease

Well No. 1 in SE 1/4 NE 1/4

1980' FNL & 662 FEL

section 3, T12-S, R33-E, N.M.P.M. Bagley-Siluro/Devonian Pool, Lea County

Please indicate location: Elevation 4254' Spudded 10-26-50 Completed 2-4-51

R-33-E

Sec. 3

Total Depth 10964' P.B.

Top Oil/Gas Pay 10876' Top Water Pay

Initial Production Test: Pump Flow 380.95 (BOPD OR CU. FT. GAS PER DAY)

Based on 380.95 Bbls. Oil in 24 Hrs. - Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches 1/2"

Tubing (Size) 2-3/8" OD EUE @ 10960 Feet

Pressures: Tubing 45# Casing 400#

Gas/Oil Ratio 31 Gravity 45.6 corrected

Casing Perforations:

10920' to 10935' with 4 Jet Shots per foot

Unit letter:

Casing & Cementing Record

Size	Feet	Sax
13-3/8	307	225
8-5/8	3863	1500
5-1/2	10934	550

Acid Record:

500 Gals 10934' to 10964'

2000 Gals 10920' to 10964'

Gals to

Shooting Record.

Qts to

Qts to

Qts to

Show of Oil, Gas and water

S/

S/

S/

S/

S/

S/

S/

Natural Production Test: Pumping Flowing

Test after acid or shot: Pumping 380.95 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1632'
T. Salt
B. Salt
T. Yates 2463'
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres 3748'
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo 7259'
T. Penn 8633'
T. Miss 10307'

T. Devonian 10860'
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

Date first oil run to tanks or gas to pipe line: February 8, 1951

Pipe line taking oil or gas: Service Pipe Line Company

Remarks: _____

Amerada Petroleum Corporation
Company or Operator

By: _____

[Signature]
Signature

Position: Assistant District Superintendent

Send communications regarding well to:

Name: P.O. Drawer "D", Monument, New Mexico

Address: Amerada Petroleum Corporation

APPROVED

2 - 8, 1951

OIL CONSERVATION COMMISSION

By: _____

[Signature]

Title: _____

Oil & Gas Inspector