State of New Mexico

Form C-104 ıck

District II \$11 South First, Artesia, NM \$8210 District III 1000 Rio Brazos Rd., Aztec, NM \$7410			OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505					Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies					
District IV 2040 South Pac T						TTD 4 T					ENDED REPORT		
I. REQUEST FOR ALLOWABLE A Operator name and Address Paladin Energy Corp. 10290 Monroe Drive Dallas, Tx 75260 752							j			10N TO TRANSPORT 'OGRID Number 164070 'Reason for Filing Code CH 10/01/1999			
*API Number 30 - 025 - 01045 North Bagle						Pool Nam			CH 10/01		* Pool Code		
249	operty Code		Property Name Mathers, -W.E.						0 3 8 2 0 * Well Number 2				
II. 10 (Surface	Location Township											
P	03	125	33E	Lot.ldn	Feet from 660		North/South Line South		Feet from the	East/West line East	County Lea		
UL or lot no.		Hole Lo		Lot Idn	Fact (many								
P			12S 33E		Feet from the		North/South line South		Feet from the	East/West line East	County Lea		
¹¹ Lee Code P	13 Produci	ng Method C	ode H Gas	Connection Date 8/21/98	и C-:	129 Perm	it Number		C-129 Effective I		129 Expiration Date		
III. Oil and Gas Transporters													
"Transpor OGRID	ter	19 Transporter Name and Address				²⁰ POD ²¹ O/G		31 O/G	22 POD ULSTR Location and Description				
138648	138648 Amoco Tru 502 N. We					0022110 0			Unit P, Sec. 3, T12S, R33E				
Levelland			, Texas 79336						Mathers Battery				
024650 Dynegy Mid 1000 Louis			dstream Services siana, Suite 5800			2822055 G		Unit P, Sec. 3, T12S, R33E					
	Нот	iston,	Texas 77002-5050						Dynegy Gas Meter				
V. Produ	ced Wa	ter					and the second true						
28220	56		P, Sec	. 03, T12	s, R33	POD ULS E. W	TR Location ater to	and De rucke	d to dispo	sal from	Battery		
. Well C		· · · · · · · ·	Ready Date		ייד די								
	Hole Size						30 PBID		³⁰ Perforati	DES	DHC, DC,MC		
-	NOR SEE		- C	32 Casing & Tubing Size			n De	pth Set		[™] Saci	s Cement		
													
I. Well Test Data B Date New Oil Gas Delivery Date Test Date						30 Test Length			"Tog. Pressure "Car. Pressure				
4) Choke S	Size	4 Oil		4 Water			44 Ges				* Cag. Pressure		
						Ues			4 AOF Test Method				
I hereby certify that the rules of the Oil Conservation Division have been complied ith and that the information given above is true and complete to the best of my nowledge and belief. ignanure:							OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR						
rinted name: George Fenton							Tide:						
President							Approval Date: OCT 1 9 1999						
	30/9	g stor(III) in the	Phone: (21	4)654-013	32			_ 4 0	IVQ0				

Collins & Ware, Inc.

James E. Orseth Printed Name

004874

Vice President

Date