

District I - (505) 293-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-139
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
RESTORATION PROJECT

H-0556 8/17

I. Operator and Well:

Operator name & address COLLINS & WARE, INC. 508 W. WALL, SUITE 1200 MIDLAND, TEXAS 79701							OGRID Number 004874	
Contact Party DIANNE SUMRALL							Phone (915) 687-3435	
Property Name W.E. MATHERS (19163) POOL CODE (03820)					Well Number 02		API Number 30-025-01045	
UL P	Section 03	Township 12S	Range 33E	Feet From The 660	North/South Line South	Feet From The 660	East/West Line East	County LEA

II. Pool and Production Restoration:

Previous Producing Pool(s) (If change in Pools):	
Date Production Restoration started: WO BEGAN 8-4-98 COMPLETED 8-19-99	Date Well Returned to Production: AUGUST 28, 1998
Describe the process used to return the well to production. (Attach additional information if necessary): SEE ATTACH	

III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:

Records Showing Well produced less than 30 days during 24 period:		Month/Year (Beginning of 24 month period):
☐ Well file record showing that well was plugged	☒ ONGARD production data	AUGUST, 1996
☐ OCD Form C-115 (Operator's Monthly Report)		Month/Year (End of 24 month period):
		JULY, 1998

IV. Affidavit:

State of TEXAS)	
County of MIDLAND) ss.	
DIANNE SUMRALL, being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have personal knowledge of the facts contained in this Application.	
3. This application is complete and correct.	
Signature _____	Title PRODUCTION ADMINISTRATOR Date 8-16-99
SUBSCRIBED AND SWORN TO before me this 16th day of August, 1999.	
Notary Public	
My Commission Expires 2000	

FOR OIL CONSERVATION DIVISION USE ONLY:

V. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Production Restoration Project. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored on: 8-28-98.

Signature District Supervisor Paul E. Kautz	OCD District 1	Date 8/24/99
--	-------------------	-----------------

VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

MP

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-01045
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Mathers, W.E.
8. Well No.	2
9. Pool name or Wildcat	North Bagley Permo Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4255 DF 4243 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☒

GAS WELL ☐

OTHER

2. Name of Operator

Collins & Ware, Inc.

3. Address of Operator

508 West Wall, Suite 1200, Midland, Texas 79701

4. Well Location

Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line

Section 03

Township 12S

Range 33E

NMPM

Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4255 DF 4243 GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Add perfs- bring status to producing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please see attachment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Administrator DATE 8/21/98

TYPE OR PRINT NAME Dianne Sumrall

TELEPHONE NO. (915) 697-3435

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 10 1998

**ATTACHMENT TO FORM C-103
COLLINS & WARE, INC.
MATHERS, W. E. #2**

- 8/05/98** Tag PBTD at 9420'. Perf Lower Penn 9394 – 9398, 9380 – 9384, 9334 – 9342, 1 JSPF (19 holes). Set packer at 9320.
- 8/06/98** Acidize perfs 9334 – 9398 with 3000 gals 15% acid.
- 8/07/98** Baker set down pack-off at 9185 isolating all perfs from 8989 to 9092 above element. Perfs 9244 to 9304 trapped between pack-off and PLS packer.
- 8/12/98** Release perma-latch packer and pull out of hole with tubing and pack off and PLS packer. GIH and set RBP at 9183'. Circulate 2 sx of sand down on top of RBP.
- 8/13/98** GIH with EZ-drill cement retainer and set. Mix and pump 200 sx cement. Squeeze perfs from 8989 to 9092 with 104 sx cement. Stung out of retainer and dump 16.5 bbls of cement. Note: Perfs 9244 – 9304 still open.
- 8/14/98** Tag cement at 8533. Drill cement from 8533 to 8634 and circulate bottoms up.
- 8/15/98** Drill hard cement from 8634 to top of cement retainer at 8918. Test casing to 500# with no leak off in 15 minutes. Drill cement retainer and hard cement to 8930'.
- 8/16/98** Drill hard cement from 8930 to 9090 and fell through. Circulate sand off RBP and retrieve.
- 8/17/98** RIH with 2 7/8" tubing to 9405, SN at 9374, and TAC at 9184. RIH with 2 1/2" x 1 1/2" x 24' RHBC pump.
- 8/19/98** Set 640 168" Lufkin Mark unit.

OGRIID	PCOL	API	API	API	PRD	PRD	PRD
CDR	IDN	ST	ENTY	WELL	FROM	PROD	DAY
CDR	IDN	CDR	CDR	IDN	MTN	YR	CDR
4874	3820	30	25	1045	4	1996	G
4874	3820	30	25	1045	4	1996	O
4874	3820	30	25	1045	4	1996	H
4874	3820	30	25	1045	9	1996	G
4874	3820	30	25	1045	9	1996	O
4874	3820	30	25	1045	9	1996	H
4874	3820	30	25	1045	10	1996	G
4874	3820	30	25	1045	10	1996	O
4874	3820	30	25	1045	10	1996	H
4874	3820	30	25	1045	11	1996	G
4874	3820	30	25	1045	11	1996	O
4874	3820	30	25	1045	11	1996	H
4874	3820	30	25	1045	12	1996	G
4874	3820	30	25	1045	12	1996	O
4874	3820	30	25	1045	12	1996	H

CORID	POCE	API	API	API	PROD	PROD	PROD
COR	IDN	ST	CTRY	WELT	PRODN	PRODN	TRONN
		CODE	COR	IDN	MYH	YR	DAY
						CDE	MT
							NUM
4876	3820	30	25	1045	1	1997	0
4874	3820	30	25	1045	1	1997	0
4874	3820	30	25	1045	1	1997	0
4874	3820	30	25	1045	2	1997	0
4874	3820	30	25	1045	2	1997	0
4874	3820	30	25	1045	2	1997	0
4874	3820	30	25	1045	3	1997	0
4874	3820	30	25	1045	3	1997	0
4874	3820	30	25	1045	4	1997	0
4874	3820	30	25	1045	4	1997	0
4874	3820	30	25	1045	4	1997	0
4874	3820	30	25	1045	5	1997	0
4874	3820	30	25	1045	5	1997	0
4874	3820	30	25	1045	5	1997	0
4874	3820	30	25	1045	6	1997	0
4874	3820	30	25	1045	6	1997	0
4874	3820	30	25	1045	6	1997	0
4874	3820	30	25	1045	7	1997	0
4874	3820	30	25	1045	7	1997	0
4874	3820	30	25	1045	7	1997	0
4874	3820	30	25	1045	8	1997	0
4874	3820	30	25	1045	8	1997	0
4874	3820	30	25	1045	8	1997	0
4874	3820	30	25	1045	9	1997	0
4874	3820	30	25	1045	9	1997	0
4874	3820	30	25	1045	9	1997	0
4874	3820	30	25	1045	9	1997	0
4874	3820	30	25	1045	10	1997	0
4874	3820	30	25	1045	10	1997	0
4874	3820	30	25	1045	10	1997	0
4874	3820	30	25	1045	11	1997	0
4874	3820	30	25	1045	11	1997	0
4874	3820	30	25	1045	11	1997	0
4874	3820	30	25	1045	12	1997	0
4874	3820	30	25	1045	12	1997	0
4874	3820	30	25	1045	12	1997	0
4874	3820	30	25	1045	12	1997	0

08/16/1999 02:28 PM

OSRID CDE	POOL IDN	API ST CDE	API CNTY CDE	API NELI IDN	PROD MTN	PROD YR	PRD KND CDE	PROD AMT	PROD DAY NUM
4874	3820	30	25	1045	1	1998	G	0	0
4874	3820	30	25	1045	1	1998	O	0	0
4874	3820	30	25	1045	1	1998	W	0	0
4874	3820	30	25	1045	2	1998	G	0	0
4874	3820	30	25	1045	2	1998	O	0	0
4874	3820	30	25	1045	2	1998	W	0	0
4874	3820	30	25	1045	3	1998	G	0	0
4874	3820	30	25	1045	3	1998	O	0	0
4874	3820	30	25	1045	3	1998	W	0	0
4874	3820	30	25	1045	4	1998	G	0	0
4874	3820	30	25	1045	4	1998	O	0	0
4874	3820	30	25	1045	4	1998	W	0	0
4874	3820	30	25	1045	5	1998	G	0	0
4874	3820	30	25	1045	5	1998	O	0	0
4874	3820	30	25	1045	5	1998	W	0	0
4874	3820	30	25	1045	6	1998	G	0	0
4874	3820	30	25	1045	6	1998	O	0	0
4874	3820	30	25	1045	6	1998	W	0	0
4874	3820	30	25	1045	7	1998	G	0	0
4874	3820	30	25	1045	7	1998	O	0	0
4874	3820	30	25	1045	7	1998	W	0	0

08/16/1999 02:29 PM