

$$\begin{aligned} & \mathbb{E}[\|\mathbf{y}_t - \mathbf{y}_t^*\|^2] \leq \mathbb{E}[\|\mathbf{y}_t - \mathbf{y}_t^*\|^2] + \mathbb{E}[\|\mathbf{y}_t^* - \mathbf{y}_t^*\|^2] \\ & \leq \mathbb{E}[\|\mathbf{y}_t - \mathbf{y}_t^*\|^2] + \mathbb{E}[\|\mathbf{y}_t^* - \mathbf{y}_t^*\|^2] + \mathbb{E}[\|\mathbf{y}_t^* - \mathbf{y}_t^*\|^2] \\ & \leq \mathbb{E}[\|\mathbf{y}_t - \mathbf{y}_t^*\|^2] + \mathbb{E}[\|\mathbf{y}_t^* - \mathbf{y}_t^*\|^2] + \mathbb{E}[\|\mathbf{y}_t^* - \mathbf{y}_t^*\|^2] \end{aligned}$$

Amerada Hess Corporation P. O. Box 591, Midland, Texas 79701		(Please check box) CHANGE NAME FROM AMERADA, INC. AMERADA HESS CORPORATION TO: AMERADA HESS CORPORATION EFFECTIVE AUG. 1, 1971	
Name (Print) ☐	Change in Telephone No. ☐	City ☐	State ☐
Business Address ☐	OR ☐	Country ☐	Zip ☐
Change in Ownership ☐	Custodian of Car ☐	Occupants ☐	Other ☐

If change of ownership gives rise to an
and additional tax, the previous owner...

EL PASO COUNTY OF VERMONT, 1863

Leaseholder		Well No.	Foot Valve, Inlet, Outlet		Kind of Lease		Lease No.	
W. E. Mathers		2	Bagley Up Point Can		State, Federal or Private		Fee	
Location								
Unit Letter	P	660	Feet From The	South	Lease and	660	Feet From The	East
Line & Section	3	Township	12S	Range	33E	N.M.P.M.	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND RATE RELIEF

Name of a Shipment Transporter of Oil ☐ or Condensate ☒					Address (Other address to which approved or prior form is to be sent)	
Amoco Pipe Line Company					3411 Knoxville, Lubbock, Texas 79413	
Name of a Shipment Transporter of Crude Oil ☒ or Dry Gas ☐					Address (Other address to which approved or prior form is to be sent)	
Warren Petroleum Corporation					Box 1589 - Tulsa, Oklahoma 74102	
Amerada Hess Corporation					Box 2040, Tulsa, Oklahoma 74102	
How often, on or before, give location of tanks:	Unit	Sec.	Exp.	Rate	Is gas actually connected?	When
	1	3	12S	33P	Yes	4-1-64

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. CONCLUSION DATA

[illegible]

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or by test cell 24 hours)

OIL WELL			
Date First New Oil Run To Tanks	Date of Test	Producing Interval (Flow, pump, gas lift, etc.)	
Length of Test	Testing Procedure	casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - PLS.	Gas - MCF

GAS VENTIL

Amount, Parts, Grams/MGF/Lb	Length of Test	Ratio, Grams/lb/MGF	Gravity of Concentrate
Treating Method (parts, Grams)	Testing Procedure (1 hour-5 hr)	Coating Procedure (1 hour-5 hr)	Coating Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION
 AUG 18 1971
 APPROVED _____
 BY _____
 TITLE _____