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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Temporarily Abandoned		7. Unit Agreement Name
2. Name of Operator Amerada Petroleum Corporation		8. Farm or Lease Name W.E. Mathers
3. Address of Operator P.O. Box 668 - Hobbs, New Mexico		9. Well No. 2
4. Location of Well UNIT LETTER P , 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 12S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Bagley
15. Elevation (Show whether DF, RT, GR, etc.) 4255' DF		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Squeezed casing perforations 8650' to 8705' with 100 sx. Class "H" cement. Drilled out to 9429'. Ran GR-W log from 8410' to 9429'. Perforated casing from 8989' to 8995', 9007' to 9018', 9046' to 9070', 9079' to 9092', 9244' to 9254', 9270' to 9274', 9298' to 9304' with two Hyper jet shots per foot. Total 148 holes. Perforated by Schlumberger Micro log. Acidized perforations 9244' to 9304' with 1500 gals. 15% NE acid using ball sealers. Swabbed salt water. Acidized perforations 9046' to 9092' with 3000 gals. 25% NE acid. Swabbed salt water. Acidized perforations 8989' to 9018' with 2000 gals. 25% NE acid. Swabbed salt water. Unable to pull Baker retrievable bridge plug. Ran B.P. to 9429' & left on bottom. Pulled and laid down tubing and packer. Closed in and temporarily abandoned effective 1-23-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. O. Webb* TITLE District Superintendent DATE 1-24-68

APPROVED BY _____ TITLE _____ DATE JAN 25 1968

CONDITIONS OF APPROVAL, IF ANY: