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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amerada Petroleum Corporation		8. Farm or Lease Name W.E. Mathers Gas Com.
3. Address of Operator P.O. Box 668 - Hobbs, New Mexico		9. Well No. 2
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 128 RANGE 33E NMPM.		10. Field and Pool, or Wildcat Bagley
15. Elevation (Show whether DF, RT, GR, etc.) 4255' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to squeeze perforations from 8650' to 8705' with 100 sx. cement. Drill cement and wash to 9410'. Run GR-N log from 9410' to 8410'. Perforate casing from 8989' to 8995', 9007' to 9018', 9046' to 9070', 9079' to 9092', 9244' to 9254', 9270' to 9274' & 9298' to 9304'. Acidize perforations 9244' to 9304' with 1500 gals. 15% NE acid with ball sealers & swab test. Acidize perforations from 9046' to 9096' using bridge plug and packer with 3000 gals. 25% NE acid with ball sealers and swab test. Acidize perforations from 8989' to 9018' with 2000 gals. 25% NE acid using ball sealers and swab test. Run production equipment and complete as a Penn. oil well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE District Superintendent DATE 1-15-68
APPROVED BY *[Signature]* TITLE DATE JAN 17 1968
CONDITIONS OF APPROVAL, IF ANY: