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NEW MERICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

ame of Compa	env				Addres	ss				*; **	
ame or com	merada Petr	oleum Corporat			Ro	ewell		te - Tatur		Mexico	
f.F. Nath	ers Gas Uni	ŧ.	Vell No.	Unit	Letter P	Section 3	Township	12-8	Range	33 - E	
ate Work Perf	ormed of	Pagley Upper	- Penn.	Gas	7ane		County	I.e.s.	L		
harr an w), 1701		A REPOR			ahhrobria		Let a			
Beginning	Drilling Operati		ing Test a					xplain): Ac	dise		
Plugging											
	ant of work done,	nature and quantity o	f materials	s used,	and res	ults obtai	ined.				
(1)	V emle	FILL IN BEL	ORI	REME GINAL		VORK RE	PORTS ON				
Witnessed by	Henle		Assist	REME	DIAL	VORK RE	Amrada	ILY	Comp	ration letion Date	
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) F Elev. 42	er (a)) 9460	OW FOR	REME	WELL I	VORK REDATA	Producing 86501-4	Interval	Comp	letion Date	
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Roswell Star Route - Tatum, New Mexico