

## OIL CONSERVATION COMMISSIC Santa Fe, New Mexico

APR 0 9 1951
OIL CONSERVATION COMMISSION

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowed will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  Amerada Petroleum Corporation W. R. Mathers Well No. 2 in SE 1/4 SE 1  Company or Operator Lease 660' FEL vanian  section 3 , T. 12-5 R. 33-E ,N.M.P.M.Bagley Pennsyl/Pool Lea Co  Please indicate location: Elevation 4255' D.F. Spudded 1-21-51 Completed 3-29-51  Total Depth 9460' P.B. 9410'  Top 011/Gas Pay 6660' Top Water Pay Initial Production Test: Pump Flow 788 (BOPD of			Morrumen	at, Now 1	lexico			April 5	, 1951	
			P1	ace						
The section 1, T. 12-5 R. 33-E , N.M.P.M.Belley Pennsyl/Pool 1 Lease 1 Moi. 2 in SE 1/4 SE 1				<b></b>						
Section   3	E ARE HEREI	RA KEG	UESTING	AN ALLO	NABLE FOR	R A WELL	KNOWN AS	:		
Section   3	Amereda Pel	tro I am	n Corpor	ration	W. R. M	iethere	W-33 M-	9.		CT
Continue	Comp	pany o	r Operat	tor \	Leas	e e	well No.	in	<u>78 1/4</u> 1 <b>20</b> 7 8	55 1/4 (401 PPT
1-33-8				•				Yan ian		
Please indicate location:   Elevation   A255   D.F.   Spudded   A215   Completed   A255   D.F.   Spudded   A255   D.F.   A255	ection	<b>3</b> , ′	T12=	R. 33-1	, N.M	.P.M. Bag	ley Penns	Y1/Poo1	Le	County
Total Depth   P.B.   9410'   P.B.   9410'   Top 011/6as Pay   9460'   P.B.   9410'   Top 011/6as Pay   9460'   Top water Pay   Initial Production Test: Pump   Plow   768   6as Pay   8ased on   394   Bbls. 011 in   12   Hrs.   0   M   12   M   12						-	•			OOMIO,y
Total Depth	lease indic	cate lo	ocation	: Elevai	tion <b>4255</b>	D.F. s	nudded 1	1-21-51 Co	mnleted	3-29-51
Total Depth	B-	-33 <b></b> E							mpre ceu	2 -1 -1-
Based on   394   Bbls. 0il in   12   Brs.   0   M				Total	Depth	94601	P.I	B. <b>9410</b> '		
Based on   394   Bbls. 0il in   12   Brs.   0   M				Ton Of	ll/Gas Pa	v 86601	Tor	n Water De	**	
Based on   394   Bbls. 0il in   12   Brs.   0   M				Initia	il Produc	tion Tes	t: Pump	sq recent c	7 <b>44</b>	AOPD OR CU. F
12Method of Test (Ritot, gauge, prover, meter run):										
Size of choke in inches   1/2*										
Tubing (Size) 2-3/8" 0.D. EDT @ \$704."  Pressures: Tubing 700	Sec	3								
Tubing (Size) 2-3/8" 0.D. EUR @ \$704."  Pressures: Tubing 700				Size o	f choke	in inches	s <b>1/2</b> "			
Pressures: Tubing   Casing   SOM										
Casing Perforations:   Casing Perforations:   Casing Perforations:		<del> </del>		- Tubing	. (SIZE) _	<u> </u>	ene mem		<b>~</b> "	Feet
Casing Perforations:   Casing Perforations:   Casing Perforations:			-	Pressu	res: Tu	bing	00#	Casing	z 500#	
Casing Perforations:   Casing Perforations:   Casing Perforations:			<b>//2-0</b>	Gas/0i	1 Ratio_	1039	}	Gravi	tv 46	
Acid Record:  Acid Record:  Show of Oil, Gas and water acid cementing Record  Size Feet Sax  Gals  Gal		<u></u>				Cas	sing Perf	Corations:		
Acid Record:    Show of Oil, Gas and water   Southeastern New Mexico	Unit latton			Fram	8650' to	8705 W	/L Jet Sh	ets per fe	et.	
Size   Feet   Sax   Gals   to   S705   S   Oil	onic lecter	-								
Size   Feet   Sax   Gals   to   S/										
13-3/8   297   225   Shooting Record.   S/   S/   S/   S/   S/   S/   S/   S	asing & Cem	enting	Record	500	_Gals	650' to	8705	s/ <b>011</b>		
13-3/8   297   225   Shooting Record.   S/   S/   S/   S/   S/   S/   S/   S	Size F	eet	Sax		_ Gals	to		_ S/		
Qts		1	1		_ Gals	to_		_ S/		
Qts	13-3/8	297	225	Shooti	ng Record	d.		s/		
Solution   Solution   State					Qts	to_	· · · · · · · · · · · · · · · · · · ·	_ S/		
Natural Production Test: Pumping Flow  Test after acid or shot: Pumping Flow  Rease indicate below Formation Tops (in conformance with geographical section of state	8-5/8	3870	1500		Qts	to_		ω/		
Natural Production Test: Pumping Flow  Test after acid or shot: Pumping Flow  Lease indicate below Formation Tops (in conformance with geographical section of state					Qts	to_	~	0/		
Test after acid or shot: Pumping 768	5-1/2	9460	600					S/		
Test after acid or shot: Pumping 768  Flow  lease indicate below Formation Tops(in conformance with geographical section of state    Southeastern New Mexico				Natura	1 Produc	tion Test	t:	Pumpir	ıg	Flowing
Southeastern New Mexico  Northwestern New Mexico  Anhy 2645!  T. Devonian  Salt 1732!  T. Silurian  T. Kirtland-Fruitland  T. Karmington  Yates 2463!  T. Simpson  T. Rivers  T. McKee  T. McKee  T. Cliff House	ľ									
Southeastern New Mexico   Northwestern New Mexico				1-35 0	1001 001	a 01 5110	·	r (mip1)	<u> </u>	riowing
Southeastern New Mexico   Northwestern New Mexico	lease indic	ate be	low For	mation T	ons (in co	onformano	e with o	engranhi ca	l sectio	n of state)
Anhy 26.5!       T. Devonian       T. Ojo Alamo         Salt 1732!       T. Silurian       T. Kirtland-Fruitland         Salt 2375!       T. Montoya       T. Farmington         Yates 2463!       T. Simpson       T. Pictured Cliffs         7 Rivers       T. McKee       T. Cliff House							oc wrom g	cogi aprii ce	r Sectio	n or stater.
Salt 1732!       T. Silurian       T. Kirtland-Fruitland         Salt 2375!       T. Montoya       T. Farmington         Yates 2463!       T. Simpson       T. Pictured Cliffs         7 Rivers       T. McKee       T. Cliff House		So	utheast	ern New	Mexico			Northwest	ern New	Mexico
Salt 1732!       T. Silurian       T. Kirtland-Fruitland         Salt 2375!       T. Montoya       T. Farmington         Yates 2463!       T. Simpson       T. Pictured Cliffs         7 Rivers       T. McKee       T. Cliff House	Anhy 264	. K 1		T Do	vonton		<b>(D</b>	04- 41		
Salt 2375!       T. Montoya       T. Farmington         Yates 2463!       T. Simpson       T. Pictured Cliffs         7 Rivers       T. McKee       T. Cliff House			•	_ I. De	Vonian					
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	-	•								
Grayburg T. Gr. Wash T. Point Lookout										
San Andres 37551 T. Granite T. Mancos										
Glorieta T T. Dakota								. Dako ta		
Drinkard T T. Morrison								. Morrison		
Tubbs T. Penn										
Abo 7278! T. T.										
Penn T T.								•		
. Miss T T										

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	g oil or gas: Service Pipe Line Company
Remarks:	
•	
	Amerada Petroleum Corporation Company or Operator
!	By: Signature
	Position: Assistant District Superin
Send communicati	ions regarding well to:
	Name: Amerada Petroleum Corporation
	Address: Drawer D, Momment, New Nex
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