	ijρ		AT	* 					, :		
FORM C-1		میں ایک ورتیکو میں میں ایک ورتیکو میں	non and and a								
<u> </u>	<b>2-33</b> ¥.	E		N	EW MEX	tico oil	CONSERVA'	TION	COMMISSIO	DN ·	
			_			Santa	Fe, New Mexic	<b>0</b>	TREVERS		
							$-+\mathbb{R}$	EC			
		2		<b>T</b> 12	et sa	v	VELL RECOR	De tat			
			-   :	5 5	OIL CONSERVATION COMMISSION						
		•-#	<b>\$</b>				TOIL	CONSER	VATION COMMIN	2910M	
			-		Mail to Oil Conservation Commission, Sans Fe, New Metrico, or its proper agent not more than twenty days after completion of well. Follow instructions						
			-	in th	e Rules and	d Regulation	ays after completions of the Commission UBMIT IN TRIPI	n. Indi			
	REA 640 CE WELL					with (1).				,	
20041				Corporati	Lon			e. Ma	thers		
<b>,</b>					Company of	r Operator in C/NW/L	SE/4 3	Lease		12-S	
- 22	. <b>1</b> 2			Well No.			· · · ·	08.	······, 1······	County.	
							vest of the East	tino d	, Section	•	
							nent No			(	
If natont	and inc t	the own	er is	W. B. M	thers		, Addres	ss <b>T</b> i	atum, New M	ientico	
							, Addres				
The Less		Amerad	. Pet	roleum Com	peratie	82.	, Addres	Boz	x 2040, <b>I</b> ul	.sa 2, Oklai	homa
Drilling	commenc	ed 7,	126/5	1	19		was completed_	9/10	6/51	19	
							, Addre				Okla
				of casing	4241'	feet.					
			-	ept confidenti	al until		fidential			19	
100 1010	mution					DS OR ZO	NES				
No. 1, fr	0 <b>m</b>	90461		to 9450	1	No. 4, fr	om		to		
-					94.501   No. 4, fromto     No. 5, fromto   to						
					No. 6, fromtoto						
		,				WATER					
Include o	data on r	ate of w	ater in	flow and elev	vation to v	vhich water	rose in hole.				
No. 1, f	rom	3			to		fee	et		<u>_</u>	
No. 2, f	rom				to	feet					
No. 3, f	rom				tò	feet					
						feet					
					CASIN	G RECORI	)				. :
	WEIGH		IREADS			KIND OF	CUT & FILLED		RFORATED	PURPOSE	
SIZE	PER FO		R INC	H MAKE	AMOUNT	SHOE	FROM	FROM	ro		
11-3/4			RT	<u>S.S.</u>	298	Ploat					
<u>7-5/8</u> <u>5-1/2</u>		-	R <b>T</b>	<u> </u>	3767	Juide					
	17#		RT	S.S	94351	Juide				· ·	
·	<u>L</u>	<u> </u>		MIIDDI	NG AND C	EMENTEN	G RECORD				
<del></del>		<u></u>									
SIZE OF HOLE	SIZE OF CASING	WHERE	SET	NO. SACKS OF CEMENT	METH	OD USED	MUD GRAVI	тү	AMOUNT OF	MUD USED	
							1			·····	

15" 11-3/4 9-7/8 7-5/8 6-3/4 5-1/2 315 **3780** 225 1500 Halliburton Halliburton 600 9450 -Halliburton

							······ .
		<b>P</b> 1	LUGS AND AI	DAPTERS			
Heaving pl	ug—Material_		_Length		Depth Se	t	
dapters]	Material		Size				
		RECORD OF SHO	OOTING OR (	CHEMICAL T	REATMENT		
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED (	, <u> </u>
		Dowell 15% L.T.	500 Gal	9/21/51	52" Cag.	1	
	۰				Perf. from 90461 to 90		<del>, ,</del> ,
tesults of	shooting or ch	emical treatment Plot	red 206.40	bbl oil, 1	.92 bbl B.S.	, 3.36 bbl Wate	T
		ph 1/2" choke.					
		Gty 46.1	*				
drill-sten	n or other spec	cial tests or deviation		4	eport on separate	sheet and attach her	eto.
	- word fro	m <b>O'</b> feet	TOOLS US		<b>6</b>	• • •	
ible tools	were used fro	mfeet				feet to	feet.
*		10 - 1		ION	<b>د</b> ,		
	-	/22/51	<b>.</b> .				
		st 24 hours was <b>21</b>			_		
		water; and 9					
		hours		lons gasoline j	ber 1,000 cu. ft. o	f gas	
ock pressu	ıre, lbs. per sq	. in					
	<b>.</b>	_	EMPLOYE	-	. Bernett		
		Berry	, Driller	Line. V		, Dril	ler
	D. K	. Randolph	_, Driller			, Dril	le <b>r</b>
		FORMATIC	N RECORD	ON OTHER	SIDE		
		that the information can be determined fro			te and correct ree	cord of the well and	all
ubscribed	and sworn to l	pefore me this 3	rd	Monument,	New Mexico	October 3, 1	951
			-	Pla	ce A	Date	
ay of	October		19 <b>51</b> 1	Name	<u> </u>	~ loppi	
	Xm	1 Jello	1	Position		ict Superintend	
	- pre y	Notary Pu	blic I	Representing .		oleum Corporati	lon
v Commis	sion expires	8/23/55		Address Dra		ent, New Mexico	

Addmoga	Drawer D	. Mon	Monument,		Mexico	
Address				·		

----

## FORMATION RECORD

a.

<b>PDUR</b>	то	THICKNESS	FORMATION RECORD				
0 6 163 1240 1565 1805 1994 2250 2570 2950 3382 3566 3664 3741 3791 3885 7000 7280 8200 8400 8540	TO 6: 163: 1240: 1565: 1805: 1994: 2250: 2570: 2950: 3382: 3566: 3664: 3741: 3791: 3885: 7000: 7280: 8200: 8400: 8540: 9450: 9450: 9450: 9430:	THICKNESS IN FEET 6' 157' 1077' 325' 240' 189' 256' 320' 380' 432' 184' 98' 77' 50' 94' 3115' 280'5mt 920' 200' 140' 910'	Cellar Caliche & Sand Red Bed Red Bed and Red Rock Red Bed and Anhydrite Streaks Red Bed, Anhydrite and Salt Salt and Anhydrite and Red Rock Anhydrite and Salt Streaks Salt, Anhydrite and Salt Streaks Anhydrite and Salt Anhydrite, Gyp and Lime Anhydrite, Gyp and Lime Anhydrite, Salt and Lime Streaks Lime & Andhydrite Lime & Andhydrite Dolomite and Anhydrite Chert, Dolomite and Anhydrite Limestone Total Depth Drilled out Depth				
			Geological DateBase Red Bed1652Top Salt1725Base Salt2370Top Yates2454Base Yates2574Top Artesia Red Sgnd3170Top San Andres3753Base San Andres5129Top Clearfork5904Top Abo7270Top Wolfcamp8405Top Pay8672				
			SLOPE TESTS   290' -3/4 deg.   825' -3/4   1375' -3/4   2330' -3/4   2330' -3/4   3310' 3-1/4   3440' 2-3/4   3740' 2=   4000' -3/4   4700' 1-   5000' 1-1/4   5710' -1/2   6140' -1/2   7000' -1/2   7665' -3/4   7920' 1-1/2   8255' 1=   8255' 1=   8520' 1-   8520' 1-   8950' 1-1/2   9275' 1-				
D <b>.S.T. #1 -</b>	for 26 min.	o 8725'. To & died. Re-	LL STEM TESTS sl open 2 hours & 41 minutes. Opened W/weak blow opend W/weak blow for 4 min & died. Recovered w of oil, gas or water.				
D.S. <sup>T</sup> . #2 -	From 8992' t surface in A	ë 9060' - 4 minuter,eil	hour test - Opened W/good blow of air - Gas to to surface in 2 hours & 40 minutes. Flowed 8.97 ed 730' eil, 80' Drlg. Mud 80% Oil Cut - No Water.				
. D.S.T. #3 -	From 9060' t No fluid to	o 9060† - Ta surface. Gas	al open 4 hours with good blow - Gas up in 10 Min. Vel 8950 cu. ft. per day. Recovered 1080' eil, gas cut No water.				
D.S.T. #4	and died. Re	-opened with	ol open 1-3/4 hours. Opened with weak blow for 20 min weak blow for 10 min. and died No fluid to Drlg. Mud - No show of eil, gas er water.				
D.S.T. #5 -	Gas up in 4 Flowed 1.99	minutes, Mud bbl oil, .91	open 4 hours & 55 minutes. Opened with strong blow. up in 20 minutes & cil & water up in 40 min. bbl B.S. & 30.53 bbl cil in 4 hours - Gas Vol. Recovered 450' cil, 7650' Salt water, gas cut.				
		•					