EXICO OIL CONSERVATION COMM SION

NOTICE OF INTENTION TO DRILL

		notice in triplicate. On		med konowing appr	ovai.	
			Morrament, No	nr Mexico	July 1	9. 1951
NY . 41			Place			Date
Notice h	ereby is given	that it is our intention	n to commence the d	rilling of a well to	be known as	
morada	Coni	pany or Operator				
Sec	3, T1	2-3 R. 33-2	., N. M., P. M.,	Pool,	enien	Les County
	N	The well is	1980 f	eet from 🌺.) (S.)]	line and 1960	feet fron
30-3	7-3		ne of the above section			
		-1	eation from section li			
	╂┼┼┼	If state land	the oil and gas lease i	s No	Assignment No	
300	9	Address	and the owner is	le Se Mataers Patum Mass Ma	xise	
	0-73	If governmen	it land the permittee	is		
		Address				
AREA 6	40 ACRES	The lessee is	Amerada Petro	loum Corpora	tion	
	LL CORRECTLY	Address	P. O. Best 204	O, Telsa 2,	Cklahema	***************************************
		We propose to	drill well with drilling	ng equipment as fol	lows: Rotary to	ols all the
propose to		owing strings of casing		••••••••••••••••		
Size of Hole				••••••••••••••••		Sacks Cement
Size of Hole	o use the follo	owing strings of casing	and to land or ceme	ent them as indicat	ed:	Sacks
Nize of Hole 7-1/4 7-7/8 changes in t productive	Size of Casing 13-3/84 8-5/84 5-1/22 the above place oil or gas sa	Weight Per Foot 364 32.4	New or Second Hand New Ident New Ye will notify you be:	Depth 3001 40001 100001	Landed or Cemented Comented Comented Comented anding casing Week	Sacks Cement 225 1500 600
Nize of Hole 7-1/4* 1* 7-7/8* hanges in productive itional info	Size of Casing 13-3/84 8-5/84 5-1/22 the above place oil or gas sacrimation:	Weight Per Foot 36# 32.# 20#-17#-15.5#	New or Second Hand New Item	Depth JOO! 4000! 10000! fore cementing or 1	Landed or Cemented Concented Concented Concented Concented United	Sacks Cement 225 1500 600 Stimate that the 20 1951 ATION COMMISSI BS-OFFICE
Nize of Hole 7-1/4 7-7/8 changes in productive ditional info	Size of Casing 13-3/84 8-5/84 5-1/22 the above place oil or gas sacrimation:	Weight Per Foot 364 32.4 204-174-15.54	New or Second Hand New Item	Depth 3001 40001 100001	Landed or Cemented Comented Comented Comented anding casing Week	225 1500 600 stimate that the 2 0 1951 ATION COMMISSI BS-OFFICE
Nize of Hole 7-1/4 7-7/8 changes in productive ditional info	Size of Casing 13-3/84 8-5/84 5-1/22 the above place oil or gas sacrimation:	Weight Per Foot 364 32.4 204-174-15.54	New or Second Hand New Item	Depth 3001 40001 100001	Landed or Cemented Comented Comented Comented Comented JUL OIL CONSERV HOR	Sacks Cement 225 1500 600 Stimate that the community of
Size of Hole 7-1/4* 7-7/8* changes in the productive ditional information of the productive difference distribution of the productive d	Size of Casing 13-3/84 8-5/84 5-1/22 the above place oil or gas sacrimation:	Weight Per Foot 364 32.4 204-174-15.54	New or Second Hand New Item	Depth 3001 40001 100001 fore cementing or 1 600 feet.	Landed or Cemented Comented Comented Comented Comented JUL OIL CONSERV HOR	Sacks Cement 225 1500 600 Stimate that the community of
Size of Hole 17-1/4* 1* 7-7/8* changes in t productive ditional info	Size of Casing 13-3/8* 13-5/8* 5-1/2* the above plate oil or gas satormation: collows:	Weight Per Foot 364 32.4 204-174-15.54 ns become advisable wind should occur at a decomplete of the complete	New or Second Hand New Ison New or Second Hand New Ison Ye will notify you be septh of about	Depth Depth JOO! 4000! 10000! fore cementing or 1 feet.	Landed or Cemented Comented Comented Comented Comented anding casing were RECE JUL OIL CONSERV HOR Petrolom Corp	Sacks Cement 225 1500 600 Stimate that the community of
Size of Hole 7-1/4 7-7/8 changes in t productive ditional info	Size of Casing 13-3/84 8-5/84 5-1/22 the above place oil or gas sacrimation:	Weight Per Foot 364 32.4 204-174-15.54 ns become advisable wind should occur at a decomplete of the complete	New or Second Hand New Teems Ne	Depth 300: 4000: 10000: fore cementing or 1 1,600 feet.	Landed or Cemented Comented Comented Comented Comented anding casing were RECE JUL OIL CONSERV HOR Petrolom Corp	Sacks Cement 225 1500 600 Minate that the 20 1951 ATION COMMISSI BS-OFFICE eration

Address D. Memment, Em Mexico

Pool BAGLEY PEHISYL Lease Hathers, W. E. Lease Frathers, W. E. Daily DATE OF TEST Allowa 10 10 10 24 11 10 10 24 11 10 11 24 11 10 11 24 11 10 11 24 11 10 11 24 11 10 11 24 11 10 11 24 11 10 11 24 11 10 11 24 11 10 11 24	
ble Water Water 120	
Well No. Bbls. Oil, Bbls. Ga Co S S J J J J J J J J J J J J J J J J J	
No. 3 Unit J S No. 3 Unit J S A S S S S S S S S S S S S S S S S S	
roleum Corporation Sas Oil Ratio P Gas Oil Ratio P F F F F F F F F F F F F F F F F F F	
R 33 Packer Leakage Field	

Packer Leakage Field **R** H Gas Oil Ratio 8 Well No. ---- Unit Gas, MCF Operator PRODUCED DURING TEST
Oil, Bbls, Gas Water Bbls. Daily Allowable DATE OF TEST Lease

Pool

10/18/51 07/33 7-23-52 DATE OF TEST Pool Lease 1-64 24 hrs. MATHERS WE BAGLEY-PENNSYLVAN JAN 24 hrs 6 DAILY 8 100 200 WATER, BBLS. 0 20.60 none PRODUCED DURING TEST Operator Well No. 3 OIL, BBLS. 100 20.05 20.05 86.77 86.77 the halv 20 75.0 Alo. _ Unit 26 475 77.06 AMERADA PET CORP 116.0 GAS, MCF 45 184.9 100 V 1365 1788 GAS OIL RATIO 2465 1160 12 20