

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-025-01047
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Mathers, WE "A"	
8. Well No.	1
9. Pool name or Wildcat	Bagley Lower Penn (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Collins & Ware, Inc.
3. Address of Operator 508 West Wall, Suite 1200, Midland, Texas 79701	4. Well Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line Section 3 Township 12S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4244' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Perforate and treat ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/21/98 GIH with 40 arm caliper with magnetic inspection log from 8560 - 6000.  
7/22/98 Tagged fill at 9415. RU power swivel. Cleaned out to 9432.  
7/23/98 Push CIBP down to bottom. Tag at 9940' by tubing tally.  
7/24/98 Pull GR/CCL/CNL log from PBTD at 9930 back to 7900'. GIH with 5 1/2" CIBP and set at 9927. Dump 15' of cement on CIBP making PBTD at 9912.  
7/27/98 Perf Lower Penn from 9852 - 62, 9830 - 40, 9764 - 70, 9748 - 58, 2 JSPF, 80 holes. Spot 250 gals of 15% HCL Fer-chek acid from 9867 back to 9600.  
7/28/98 Acidize Lower Penn zone from 9748 - 9862 with 4000 gals of 15% Fer-chek acid with 160 ball sealers. Achieved ball out.  
7/29/98 GIH and made swab run. Fluid scattered from 4500' to SN at 9500'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dianne Sumrall TITLE Production Administrator DATE 8/19/98

TYPE OR PRINT NAME Dianne Sumrall

TELEPHONE NO. (915) 687-3435

(This space for State Use)

APPROVED BY ORIGINAL SIGNATURE OF CHIEF WILLIAMS

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

2A 12/15/99  
Bagley, Penn do