

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

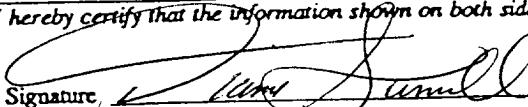
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-01047
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____					7. Lease Name or Unit Agreement Name Mathers, WE "A"							
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☒ OTHER _____					8. Well No. 1							
2. Name of Operator Collins & Ware, Inc.					9. Pool name or Wildcat Bagley Lower Penn (Gas)							
3. Address of Operator 508 West Wall, Suite 1200, Midland, TEXAS 79701												
4. Well Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line Section 3 Township 12S Range 33E NMPM Lea County												
10. Date Spudded WO 7/20/98	11. Date T.D. Reached 9/30/91	12. Date Compl. (Ready to Prod.) 8/02/98	13. Elevations (DF & RKB, RT, GR, etc.) 4244 GL 4257 DF		14. Elev. Casinghead							
15. Total Depth 10995	16. Plug Back T.D. 9912	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By	Rotary Tools X	Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 9748 - 9862 2 JSPF (80 holes) Lower Penn					20. Was Directional Survey Made No							
21. Type Electric and Other Logs Run magnetic inspection log 8560 - 6000					22. Was Well Cored No							
23. CASING RECORD (Report all strings set in well)												
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
13 3/8		36#		300		17 1/2		225 sx				
8 5/8		32#		3785		11		1500 sx				
5 1/2		17# 20#		10995		7 7/8		600 sx				
24. LINER RECORD										25. TUBING RECORD		
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET
										2 3/8	9511	9504
26. Perforation record (interval, size, and number) Please see attachment					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL Please see attachment					AMOUNT AND KIND MATERIAL USED Please see attachment		
28. PRODUCTION												
Date First Production 8/02/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Plunger						Well Status (Prod. or Shut-in) Producing				
Date of Test 8/15/98	Hours Tested 24	Choke Size full/open	Prod'n For Test Period	Oil - Bbl 21	Gas - MCF 99	Water - Bbl 0	Gas - Oil Ratio 4714					
Flow Tubing Press. 220#	Casing Pressure SI 1200#	Calculated 24-Hour Rate	Oil - Bbl 21	Gas - MCF 99	Water - Bbl 0	Oil Gravity - API - (Corr.) 47.9						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By						
30. List Attachments Please see attachment for numbers 26 and 27.												
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief												
Signature 			Printed Name Dianne Sumrall		Title Production Administrator		Date 8/19/98					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy		T. Canyon	
T. Salt	1728	T. Strawn	
B. Salt	2360	T. Atoka	
T. Yates	2454	T. Miss	10360
T. 7 Rivers		T. Devonian	10935
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	3744	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock	5410	T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo	7258	T.	
T. Wolfcamp	8375	T.	
T. Perm	8616	T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....

No. 2, from to feet.....

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology