District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

Instructions on back
Submit to Appropriate District Office

District III 1000 Rio Brazo	× Rd., ∧	ziec, NM 87410				th Pach NM 87		2011	540.	10 . .	brobri	5 Cop	
District IV		nta Fe, NM 875		Sam	a re,	10101 07	303				AME	ENDED REPO	
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			Operator n	ame and Address	i	ND AUTHORIZATION TO				OGRID Number			
				s & Ware, Inc. est Wall, Suite 1200					004874				
		0			Reason for Filing Code								
·			- Carray 1	exas 7970	J 1				CG effect	ive 9/	′01/9)8	
	.PI Numl		⁵ Pool Name							3		Pool Code	
30 - 0 25-			Bagley Lower Penn (•					
1916	roperty C	ode	Mathers, WE "A"							Well Number			
		e Location			110		WE A					1 .	
Ul or lot no.	Section	Township	Range	Lot.ldn	Feet from the		North/South Line		Francisco de	T Part All			
В	3	125	33E		660		North		Feet from the	East/West line East		County Lea	
11 1		n Hole Lo			000				1980				
UL or lot no.	Section			Lot Idn	Feet from the		North/South line		Foot from the	V		<u> </u>	
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Lse Code	13 Prod	ucing Method (ode " Gas	Connection Date	15	C-129 Permi	t Number		C-129 Effective	0-4-	- 17.0 1		
Р		F							C-129 Ellective	Vale	C-1	29 Expiration Dat	
l. Oil au	nd Ga	s Transpor	rters										
Transpor			Transporter		³⁴ POD			11 POD ULSTR Location					
OGRID 000734		Amoco Pi		Ind Address					and Description				
	1	502 N. W				0012510		0	Unit F, Sec. 03, T12S, R3		12S, R33E		
		<u>Levellan</u>	d. Texas	79336				×97.4	∷Mathers A	A Batte	ery		
24650			idstream Services			001253		G	Unit F, Sec. 03, T12S, R33E				
***	1	1000 Louisiana St., Ste 5800							Dynegy Gas Meter				
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²³ Spud			Ready Date P TD			* PBTD		" Perforat					
									remorati	ioas	» DHC, DC,MC		
31	Hole Siz	e	²² C	esing & Tubing	Size	iize		Depth Set		!,	[≥] Sacks Cement		
										<u></u>	SECES	Cement	
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Well T	est D	ata											
B Date New			livery Date	" Test I	Date					·			
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41 Choke S	Size	· ·	Oil	⊎ Wat			4 Gas		At A com-				
									4 AOF		*	Test Method	
hereby certify	that the n	ules of the Oil C	onservation Div	ision have been o	omplied								
wicege and bel	in ot mark	IL given above is	true and compl	ete to the best of	my		OII	CON	SERVATIO	NO NO	/ISIC)N	
nature:				1,0	0	Approved b			HMAL SIGNE			- =,•	
ted name:	Dia	nne Summ	all	unk		Title:			CARYLIN	<u></u>			
" Produce								·	FIGLD MEP.	il			
		Administ				Approval D	ate:		**	OCT 2	6 19	198	
10/1.			Prione: (91	5) 687-34	35								
· 445 5 2 Ch2	rige of op	erator fill in the	OGRID num	ber and name of	the prev	ious operato							
P	revious (Operator Signat	ure										
_		, vigual				Printed ?	Vame			Tkie		Date	