

District I
PO Box 1940, Hobbs, NM 88241-1940
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Collins & Ware, Inc. 508 West Wall, Suite 1200 Midland, Texas 79701		OGRID Number 004874
		API Number 30-025-01047
Property Code 19164	Property Name Mathers, WE "A"	Well No. 1

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	3	12S	33E		660	North	1980	East	Lea

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Bagley Lower Penn (Gas) (71320)					Proposed Pool 2 North Bagley Permo Penn (03820)				

Work Type Code A	Well Type Code G	Cable/Rotary R	Lease Type Code P	Ground Level Elevation 4244
Multiple No	Proposed Depth 10,900	Formation Lower Penn	Contractor	Spud Date 7/14/98

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2	13 3/8	36#	300'	225 sx	Surface
11	8 5/8	32#	3785'	1500 sx	1875
7 7/8	5 1/2	17# 20#	10995'	600 sx	7866

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

This well produced from the Bagley Penn (8971 - 9397) until it was temporarily abandoned in January 1977. We propose to go in and drill out the CIBP at 9430' and set a CIBP at 10900'. We then intend to run logs and perforate based on log results between 9750 - 9850. We will then treat and test for economic productivity.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

Adding

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Dianne Sumrall

Title:

Production Administrator

Date:

7/13/98

Phone:

(915) 687-3435

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

Title:

Approved:

AUG 18 1998

Expiration Date:

Conditions of Approval:

Attached ☐