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RANSPORTER	OIL			
RANSFORTER	GAS			
PERATOR				
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August 14, 1968

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CHENCE CHENCE OF CORP.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

	GAS	TO AUCKADA PESS CORPA				
	OPERATOR	-	CTFACHIVE Jun 1, 196	<b>a</b>		
	Operator	<u>l</u>				
	Amerada Pet	roleum Corporation				
	P. O. Box 6	68 - Hobbs, New Mexico				
	Reason(s) for filing (Check proper box		Other (Please explain)			
	New Well Recompletion	Change in Transporter of: Oil Dry Ga	s Request Allowa	ble & Transporters		
	Change in Ownership	Casinghead Gas Conden	<del></del>	man on municipal angre		
İ						
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including Fo	ormation   Kind of Lease	Lease No.		
	W. E. Mathers "A"	1 Bagley Pennsyl				
	Location A	I Bugies temoyi	Valitati			
	Unit Letter B; 66	O Feet From The North Lin	se andFeet From 7	The East		
	3	wnship 12-S Range	33-E , NMPM, Lea	County		
III. J	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)					
	Service Pipe Line Com		2. O. Box 337 - Midland, Texas			
	Nameraula Petrofeum Cor		PAddross (five address to which appro-			
	Warren Petroleum Corp	oration	P. O. Box 1589 - Tulsa,	Oklahoma		
	If well produces oil or liquids,	Unit Sec. Twp. Rge. <b>B</b> 3 12-S 33-E	Is gas actually connected? Who	-n -14-68		
	give location of tanks.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		- L UU		
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:			
		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v		
	Designate Type of Completi		The County	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		Depth Casing Shoe			
	Periorations					
		TUBING, CASING, AN	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable (the first before full of boxes)					
	able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)					
	Bale 1 Mat New Oil Nam 10 1 mms					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
			Water - Bbls.	Gas - MCF		
	Actual Prod. During Test	Oil-Bbis.	#d(et - Dbis.			
		<u> </u>				
	GAS WELL		Tail a	To-un et Geste		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	OIL CONSERVATION COMMISSION		
			APPROVED	, 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			( bone to		
	above is true and complete to the best of my knowledge and belief.		BY Jeans			
			TITLE			
	all finding		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
Assistant District Superi			tests taken on the well in acco	rdance with RULE 111.		
		All RECHORD OF LINE TO THE PARTY OF THE PART				
	(1	LL+E/	able on new and recompleted wells.			