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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11			
FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS Ica	
LAND OFFICE		100 13 H -8 11	ับซี	
TRANSPORTER GAS	-			
	$\dashv$	principality to the poor	STREET OF VINCENCE DATE OF RELIGE	
PRORATION OFFICE	-	AND SELL OH FROM IN	IS NOT THE WORLD AS A SHALL AS A STATE AND ASSESSMENT	
Operator		•	GAN POSSINITON OR AN ACTIONIZE FLARE EGEN HAS GEEN GETAINED BY	
1 '	etroleum Corporation	EXCELLION TO THE NO.	The decision of the decision o	
Address		A STATE OF THE STA		
P. O. Box	668 - Hobbs, New Mexico			
Reason(s) for filing (Check proper b	ox)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Go	as	<b>L1</b> _	
Change in Ownership	Casinghead Gas Conde	nsate Request Allowa	016	
If change of ownership give name and address of previous owner	·			
and address of previous owner	7	11 11	in Adda with	
. DESCRIPTION OF WELL AN	D LEASE	Kind of Lease		
Lease Name	Well No. Pool Name, Including F	State, Federa	_	
W. E. Mathers "A"	1 / 1000 1/11	J. State, Feet		
Location		1000	Past	
Unit Letter B ; 60	60 Feet From The North Li	ne and 1980 Feet From	The Past	
		40 =	County	
Line of Section 3	Township 12-8 Range	33-E , NMPM, Lea	County	
. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS Address (Give address to which appro	ved copy of this form is to be sent)	
Name of Authorized Transporter of	Oil or Condensate	11201000   01111		
Service Pipe Line Co	apany	P. O. Box 337 - Midlar Address (Give address to which appro	med copy of this form is to be sent)	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Gibe dubiess to which app.		
		Wh	en	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	iei.	
give location of tanks.	B 3 12-8 33-E			
If this production is commingled	with that from any other lease or pool	, give commingling order number:		
V. COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'	
Designate Type of Comple		The work of the state of the st	X	
Designate Type of Compa		Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	10,995'	94301	
	8-7-68	10,995	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.	1	Top Oil/Gas Pay		
Elevations (DF, RKB, RT, GR, etc. 4257 DF	Name of Producing Formation  Penn Zone	9,385 '	10.9951	
4257 DF	Penn Zone	•	10,995 Depth Casing Shoe	
4257' DF	Penn Zone	9,3851	10.9951	
4257 DF	Penn Zone  2397*  TUBING, CASING, A	9.385*	10,995 Depth Casing Shoe	
4257 DF Perforations 9385 - 9	TUBING, CASING, A CASING & TUBING SIZE	9.385*  ND CEMENTING RECORD  DEPTH SET	10.995 Depth Casing Shoe 10,995 SACKS CEMENT	
4257 DF Perforations 9385 - 9	TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"	9,385°  ND CEMENTING RECORD  DEPTH SET  300°	10.995 Depth Casing Shoe 10.995 SACKS CEMENT 225	
4257 DF Perforations 9385 - 9	TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  8-5/8"	9,385°  ND CEMENTING RECORD  DEPTH SET  300°  3783°	10,995 Depth Casing Shoe 10,995 SACKS CEMENT 225 1500	
4257 DF Perforations 9385 - 9 HOLE SIZE 17-1/2"	TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"	9,385°  ND CEMENTING RECORD  DEPTH SET  300°	10.995 Depth Casing Shoe 10.995 SACKS CEMENT 225	
4257 DF Perforations  9385 - 9  HOLE SIZE  17-1/2"  12-1/4"  7-7/8"	Penn Zone  7397  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  8-5/8"  5-1/2"	9,385°  ND CEMENTING RECORD  DEPTH SET  300°  3783°  10,995°	10,995 Depth Casing Shoe 10,995 SACKS CEMENT 225 1500 600	
4257 DF Perforations  9385 - 9  HOLE SIZE  17-1/2"  12-1/4"  7-7/8"	TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  8-5/8"  5-1/2"	9.385*  ND CEMENTING RECORD  DEPTH SET  300* 3783* 10,995*	10,995 Depth Casing Shoe 10,995 SACKS CEMENT 225 1500 600	
4257 DF  Perforations  9385 - 9  HOLE SIZE  17-1/2"  12-1/4"  7-7/8"  V. TEST DATA AND REQUES' OU. WELL	TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  8-5/8"  5-1/2"  T FOR ALLOWABLE (Test must be able for this	9.385*  ND CEMENTING RECORD  DEPTH SET  300* 3783* 10.995*  e after recovery of total volume of load of depth or be for full 24 hours)	10,995 Depth Casing Shoe 10,995 SACKS CEMENT 225 1500 600	
9385 - 9  HOLE SIZE  17-1/2"  12-1/4"  7-7/8"  V. TEST DATA AND REQUES	TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  8-5/8"  5-1/2"  T FOR ALLOWABLE (Test must be able for this	9.385*  ND CEMENTING RECORD  DEPTH SET  300* 3783* 10,995*  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas	10,995 Depth Casing Shoe 10,995 SACKS CEMENT 225 1500 600	
9385 - 9  HOLE SIZE  17-1/2"  12-1/4"  7-7/8"  V. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks 8-7-68	TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  8-5/8"  5-1/2"  T FOR ALLOWABLE (Test must be able for this  Date of Test  8-11-68	9.385*  ND CEMENTING RECORD  DEPTH SET  300* 3783* 10,995*  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas	10,995 Depth Casing Shoe 10,995 SACKS CEMENT 225 1500 600	
4257 DF  Perforations  9385 - 9  HOLE SIZE  17-1/2"  12-1/4"  7-7/8"  V. TEST DATA AND REQUES' OIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  8-5/8"  5-1/2"  T FOR ALLOWABLE (Test must be able for this  Ball-68  Tubing Pressure	9.385*  ND CEMENTING RECORD  DEPTH SET  300* 3783* 10,995*  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flowing  Casing Pressure	Depth Casing Shoe  10,995  SACKS CEMENT  225  1500  600  I and must be equal to or exceed top allowing the case of	
4257 DF  Perforations  9385 - 9  HOLE SIZE  17-1/2"  12-1/4"  7-7/8"  V. TEST DATA AND REQUES' OIL WELL  Date First New Oil Run To Tanks  8-7-68  Length of Test	TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  8-5/8"  5-1/2"  T FOR ALLOWABLE (Test must be able for this  Date of Test  8-11-68  Tubing Pressure  1425#	9.385*  ND CEMENTING RECORD  DEPTH SET  300* 3783* 10,995*  e after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flowing  Casing Pressure  Packer	Depth Casing Shoe  10,995  SACKS CEMENT  225  1500  600  I and must be equal to or exceed top allift, etc.)	
4257 DF  Perforations  9385 - 9  HOLE SIZE  17-1/2"  12-1/4"  7-7/8"  V. TEST DATA AND REQUES  OIL WELL  Date First New Oil Run To Tanks  8-7-68  Length of Test  Actual Prod. During Test	TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  8-5/8"  5-1/2"  T FOR ALLOWABLE (Test must be able for this  8-11-68  Tubing Pressure  1425#  Oil-Bbls.	9.385*  ND CEMENTING RECORD  DEPTH SET  300* 3783* 10.995*  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flowing  Casing Pressure  Packer  Water-Bbls.	10,995 Depth Casing Shoe 10,995 SACKS CEMENT 225 1500 600 I and must be equal to or exceed top all lift, etc.) Choke Size 16-64** Gas-MCF	
4257' DF  Perforations  9385' - 9  HOLE SIZE  17-1/2"  12-1/4"  7-7/8"  V. TEST DATA AND REQUES' OIL WELL  Date First New Oil Run To Tanks  8-7-68  Length of Test	TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  8-5/8"  5-1/2"  T FOR ALLOWABLE (Test must be able for this  8-11-68  Tubing Pressure  1425#  Oil-Bbls.	9.385*  ND CEMENTING RECORD  DEPTH SET  300* 3783* 10,995*  e after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flowing  Casing Pressure  Packer	Depth Casing Shoe  10,995  SACKS CEMENT  225  1500  600  l and must be equal to or exceed top all  lift, etc.)  Choke Size  16-64**	
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Perforations  9385 - 9  HOLE SIZE  17-1/2"  12-1/4"  7-7/8"  V. TEST DATA AND REQUES  OIL WELL  Date First New Oil Run To Tanks  8-7-68  Length of Test  127 bbls. total fi	TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  8-5/8"  5-1/2"  T FOR ALLOWABLE (Test must be able for this  Date of Test  8-11-68  Tubing Pressure  1425#  Oil-Bbls.  123	9.385*  ND CEMENTING RECORD  DEPTH SET  300* 3783* 10,995*  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flowing  Casing Pressure  Packer  Water-Bbis. 4	10,995 Depth Casing Shoe 10,995 SACKS CEMENT 225 1500 600 I and must be equal to or exceed top all lift, etc.) Choke Size 16-64** Gas-MCF	
9385 - 9  HOLE SIZE  17-1/2"  12-1/4"  7-7/8"  V. TEST DATA AND REQUES  OIL WELL  Date First New Oil Run To Tanks  8-7-68  Length of Test  Actual Prod. During Test  127 bbls. total file	TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  8-5/8"  5-1/2"  T FOR ALLOWABLE (Test must be able for this  8-11-68  Tubing Pressure  1425#  Oil-Bbls.	9.385*  ND CEMENTING RECORD  DEPTH SET  300* 3783* 10.995*  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flowing  Casing Pressure  Packer  Water-Bbls.	Depth Casing Shoe  10,995  SACKS CEMENT  225  1500  600  l and must be equal to or exceed top all  lift, etc.)  Choke Size  16-64**  Gas-MCF  1063 Mcf	
Perforations  9385 - 9  HOLE SIZE  17-1/2"  12-1/4"  7-7/8"  V. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  8-7-68  Length of Test  127 bbls. total fi	TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  8-5/8"  5-1/2"  T FOR ALLOWABLE (Test must be able for this  Mail and the second seco	9.385*  ND CEMENTING RECORD  DEPTH SET  300* 3783* 10,995*  e after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flowing  Casing Pressure  Packer  Water-Bbls.  4  Bbls. Condensate/MMCF	Depth Casing Shoe  10,995  SACKS CEMENT  225  1500  600  I and must be equal to or exceed top alle  lift, etc.)  Choke Size  16-64*  Gas-MCF  1063 Mcf  Gravity of Condensate	
Perforations  9385 - 9  HOLE SIZE  17-1/2"  12-1/4"  7-7/8"  V. TEST DATA AND REQUES' OIL WELL  Date First New Oil Run To Tanks 8-7-68  Length of Test  127 bbls. total fi	TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  8-5/8"  5-1/2"  T FOR ALLOWABLE (Test must be able for this  Date of Test  8-11-68  Tubing Pressure  1425#  Oil-Bbls.  123	9.385*  ND CEMENTING RECORD  DEPTH SET  300* 3783* 10,995*  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flowing  Casing Pressure  Packer  Water-Bbis. 4	Depth Casing Shoe  10,995  SACKS CEMENT  225  1500  600  l and must be equal to or exceed top allowing the case of	
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Perforations  9385' - 9  HOLE SIZE  17-1/2"  12-1/4"  7-7/8"  V. TEST DATA AND REQUES' OIL WELL  Date First New Oil Run To Tanks  8-7-68  Length of Test  127 bbls. total fill  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  8-5/8"  5-1/2"  T FOR ALLOWABLE (Test must be able for this  Date of Test  8-11-68  Tubing Pressure  1425#  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	9.385*  ND CEMENTING RECORD  DEPTH SET  300* 3783* 10,995*  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flowing  Casing Pressure  Packer  Water-Bbis.  4  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV	Depth Casing Shoe  10,995  SACKS CEMENT  225  1500  600  I and must be equal to or exceed top allowing the size  16-64**  Gas-MCF  1063 Mcf  Choke Size  Choke Size  ATION COMMISSION	
Perforations  9385' - 9  HOLE SIZE  17-1/2"  12-1/4"  7-7/8"  V. TEST DATA AND REQUES' OIL WELL  Date First New Oil Run To Tanks  8-7-68  Length of Test  127 bbls. total fill  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  8-5/8"  5-1/2"  T FOR ALLOWABLE (Test must be able for this  Date of Test  8-11-68  Tubing Pressure  1425#  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	9.385*  ND CEMENTING RECORD  DEPTH SET  300* 3783* 10,995*  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flowing  Casing Pressure  Packer  Water-Bbis.  4  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV	Depth Casing Shoe  10,995  SACKS CEMENT  225  1500 600  I and must be equal to or exceed top all  lift, etc.)  Choke Size 16-64*  Gas-MCF 1063 Mcf  Choke Size Choke Size	
Perforations  9385' - 9  HOLE SIZE  17-1/2"  12-1/4"  7-7/8"  V. TEST DATA AND REQUES' OIL WELL  Date First New Oil Run To Tanks  8-7-68  Length of Test  127 bbls. total fil  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPL	TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  8-5/8"  5-1/2"  T FOR ALLOWABLE (Test must be able for this  Date of Test  8-11-68  Tubing Pressure  1425#  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	9.385*  ND CEMENTING RECORD  DEPTH SET  300* 3783* 10,995*  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flowing  Casing Pressure  Packer  Water-Bbis.  4  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV	Depth Casing Shoe  10,995  SACKS CEMENT  225  1500  600  I and must be equal to or exceed top all.  lift, etc.)  Choke Size  16-64**  Gas-MCF  1063 Mcf  Choke Size  Choke Size	
Perforations  9385' - 9  HOLE SIZE  17-1/2"  12-1/4"  7-7/8"  V. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  8-7-68  Length of Test  127 bbls. total fill  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPL  I hereby certify that the rules	TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  8-5/8"  5-1/2"  T FOR ALLOWABLE (Test must be able for this  Date of Test  8-11-68  Tubing Pressure  1425#  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	9.385*  ND CEMENTING RECORD  DEPTH SET  300* 3783* 10,995*  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flowing  Casing Pressure  Packer  Water-Bbis.  4  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV	10,995 Pepth Casing Shoe 10,995 SACKS CEMENT 225 1500 600  I and must be equal to or exceed top all lift, etc.)  Choke Size 16-64** Gas-MCF 1063 Mcf  Gravity of Condensate Choke Size	

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Merilek	ignature)
District Clerk	
	(Title)
	(Date)

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APPROVED_	D	12.	•
BY_/VV	m w	Kunyan	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.