EIVED ION	NEW MEXICO ON BEDON SERVATION C	C. C-103 Supersedes Old C-102 and C-103 COMMISSION Effective 1-1-65
	JUL 19 10 56 AM	5a. Indicate Type of Lease State Fee X
FICE	+	5. State Oil & Gas Lease No.
TOR		
(DO NOT USE THIS FORM	UNDRY NOTICES AND REPORTS ON WELLS FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFER PLICATION FOR PERMIT	RENT RESERVOIR. 7. Unit Agreement Name
OIL GAS WELL WELL	OTHER-	
2. Name of Operator		8. Farm or Lease Name
Amerada Pet	roleum Corporation	W. E. Mathers "A"
3. Address of Operator		9. Well No.
Box 668 - 1	lobbs, New Mexico	1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	660 FEET FROM THE NOTTH LINE AND	1980 FEET FROM Bagley Devonian
	, section TOWNSHIP 12-S RANGE	33-ENMPM.
	15. Elevation (Show whether DF, RT, GR, e 4257' DF	etc.) 12. County Lea
	heck Appropriate Box To Indicate Nature of No OF INTENTION TO:	otice, Report or Other Data SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	CHANGE PLANS CASING TEST	ORK ALTERING CASING
OTHER	leted Operations (Clearly state all pertinent details, and give	pertinent dates, including estimated date of starting any proposed

work) SEE RULE 1103.

Pull present production equipment. Run 2-3/8" OD EUE tubing with Baker Seal Assembly to 9950' with 2" OD regular tubing with turned down couplings through packer to 10,920'. Acidize perforations from 10,938' to 10,966' in five equal stages of 1000 gals. 28% NE acid followed with 1000 gals. fresh water with additives, diverting each stage with 250 gals. HV acid containing 750 lbs. TLC-W3. Swab back acid water. Pull tubing and rerun 4" Kobe casing pump on 2-3/8" tubing. Resume production.

18. I hereby certify that the information above is true as	nd complete to the b	est of my knowledge and belief.	
SIGNED 13. J. Ling		District Superintendent	DATE 7-18-67
			DATE
CONDITIONS OF APPROVAL, IF ANY:			