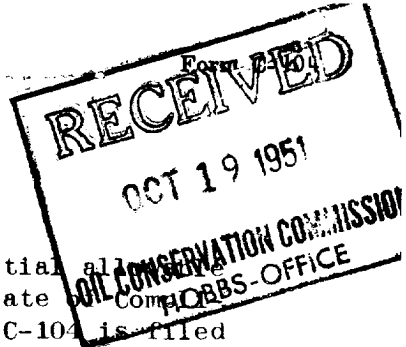


DUPLICATE

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE



It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Completion and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Monument, New Mexico

October 15, 1951

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation W. E. Mathers "A" Well No. 1 in C/NW/ 1/4 NE/ 1/4
Company or Operator Lease

section 3, T. 12-S, R. 33-E, N.M.P.M. Bagley-Silure/Devonian Pool Lea County

Please indicate location:

R-33-E

Elevation 4257' D.F. Spudded 6/23/51 Completed 9/28/51

Total Depth 10,995' P.B. 10,990'

Top Oil/Gas Pay 10,951' Top Water Pay 383.56 (BOPD OR CU. FT.)

Initial Production Test: Pump Flow 383.56 (GAS PER DAY)

Based on 383.56 bbls. Oil in 24 hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run): 3/4"

Size of choke in inches

Tubing (Size) 2-3/8" OD EUE 4.7# @ 10,987' Feet

Pressures: Tubing 15# Casing 15#

Gas/Oil Ratio 35 Gravity 45.0

Casing Perforations:

5 1/2" Cag. perforated from 10938' to 10966' w/4 Jet Shots per foot

Unit letter: B

Casing & Cementing Record

Size Feet Sax

13-3/8	300	225
8-5/8	3785	1500
5-1/2	10995	600

Acid Record:

2500 Gals 19938' to 10966'

Gals to

Gals to

Shooting Record.

Qts None to

Qts to

Qts to

Show of Oil, Gas and water

S/ Oil

S/

S/

S/

S/

S/

S/

Natural Production Test: Pumping Flowing

Test after acid or shot: Pumping 383.56 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1728'
T. Salt 2360'
B. Salt 2454'
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg 3744'
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs 7258'
T. Abo 8616'
T. Penn 10360'
T. Miss

T. Devonian 10935'
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

Date first oil run to tanks or gas to pipe line: 10/7/51

Pipe line taking oil or gas: Service Pipe Line Company

Remarks: _____

Amerada Petroleum Corporation
Company or Operator

By: 
Signature

Position: Assistant District Superintendent

Send communications regarding well to:

Name: Amerada Petroleum Corporation

Address: Drawer D, Monument, New Mexico

APPROVED Oct 19, 1951

OIL CONSERVATION COMMISSION

By: 

Title: Oil & Gas Inspector