NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED VISCELLANEOUS REPORTS ON WELLS 0CT 15 1951

Submit this report in triplicate to the Oil Conservation Commission District Office within ten all substitutions of Security of Commission District Office within ten all substitutions of Security of Commission District Office within ten all substitutions of Security of Commission District Office within ten all substitutions of Security of S

| Indicate | nature of rep | port by checking below. | | |
|--|--|---|---|--|
| REPORT ON BEGINNING DRILLING | | REPORT ON REF | AIRING WELL | |
| OPERATIONS REPORT ON RESULT OF SHOOTING OR | | 31 | LING OR OTHERWISE | |
| CHEMICAL TREATMENT OF WELL REPORT ON RESULT OF TEST OF CASING SHUT-OFF | I | ALTERING CA | | |
| REPORT ON RESULT OF PLUGGING OF WE | ELL | | | |
| | October | 7. 1951 × | enment, New Mozie | 50 |
| ollowing is a report on the work done and the r | esults obtained | Date Lunder the heading noted | Place | |
| merada Petroloum Corporation | W. E. | Mathers "A" | 1 | ż 41 |
| /W/A RE/A Company or Operator of Sec | 3 | Lease 12-3 | 33-E | N. M. P. 1 |
| egley-Siluro/D _e venian | | , | Los | Count |
| ne dates of this work were as follows: | October 3 | 1963 | | |
| DETAILED ACCOUNTY 1995 Total Depth - Line. Ron outside of 52" easing, range of 52" total control of 52" bit and co | T of Work Temperatur tio of act cheked ton | DONE AND RESULTS • Survey, found to tal to calculated of sevent at 109 | op of cement 0 78 fill, \$2.8%. Ra | n 2-3/8 |
| DETAILED ACCOUNT Depth - Line. Ron outside of 52 casing, re- | T of Work Temperatur tio of act cheked top efere dril p 10990'. | DONE AND RESULTS TO Survey, found to mal to calculated of cement at 109 ling cement - No Touted 54" assis | op of cement 0 78 fill, \$2.8%. Ra 35'. Tested 52" pressure drap. D | n 2-3/8 casing brilled |
| O995' Total Depth - Line. Ran cutside of 52" easing, ran Tubing W/4-3/4." bit and cutside 1200f for 1/2 hour becoment plug from 10935' to 1200f for 1/2 hour - No put | T of Work Temperatur tio of act cheked top efere dril 10990'. ressure dr | DONE AND RESULTS TO SURVEY, found to mal to calculated of cement at 109 ling cement - No Tested 52" casin op. Continued wi | op of cement 0 78 fill, \$2.8%. Ra 35'. Tested 52" pressure drap. D g and connections th completion spe | n 2-3/8 casing rilled with rations |
| DETAILED ACCOUNT 1995 Total Depth - Line. Ran eutside of 52 easing, ran Tuhing W/4-3/4 bit and counting the 1200 for 1/2 hour becoment plug from 10935 to 1200 for 1/2 hour - No pa | T of Work Temperatur tio of act cheked top efere dril 10990'. ressure dr | DONE AND RESULTS TO Survey, found to mal to calculated of cement at 109 ling cement - No Touted 54" assis | op of cement 0 78 fill, \$2.8%. Ra 35'. Tested 52" pressure drap. D g and connections th completion spe | n 2-3/8 casing rilled with rations |
| DETAILED ACCOUNT OP95' Total Depth - Line. Ran outside of 52" casing, ran Tubing W/4-3/A." bit and case gith 1200f for 1/2 hour because plug from 10935' to 1200f for 1/2 hour - No pa Vitnessed by Name | T of Work Temperatur tio of act cheked top efere dril 10990'. ressure dr | crada Petroleum Company I hereby swear or affi is true and correct. | op of cement 0 78 fill, \$2.8%. Rs 35'. Tested 5½" pressure drap. Dg and cennections th completion epe | n 2-3/8 casing prilled with rations |
| Vitnessed by Name APPROVED: OIL CONSERVATION COMMISSION Outside of 52" easing, range of the season of the seaso | T of Work Temperatur tio of act cheked top efere dril 10990'. ressure dr | DONE AND RESULTS e Survey, found to mal to calculated of cement at 109 ling cement - No Tested 5%" casin op. Centinued wi Company I hereby swear or affi | op of cement 0 78 fill, \$2.8%. Rs 35'. Tested 52" pressure drap. D g and connections th completion spe Tri rm that the information | n 2-3/8 casing prilled with rations |