*** TE OF NEW MEXICO

Energy, Miner. and Natural Resources Department

Form C-103 Revised 1-1-89

Submit 3 Copies to Appropriate District Office

OIL CONSERVATION DIVISION

	OIL C		CITOIT DIVIN			-			<u> </u>	-01048	
DISTRICT I		2040 Pad	checo St.			٧	VELL API N	IU.	3U-UZ5	-U 1U48	
P.O. Box 1980, Hobbs, NM 88240		Santa Fe,	NM 87505			_	. Indicate Ty	me of La	ase	W- M	
						ا	STATE			FEE x	1
DISTRICT II						6	STATE State Oil 8		ase No.	1 L L K	-
P.O. Drawer DD, Artesia, NM 888210						٦		. 34		968	
DISTRICT III											
1000 Rio Brazos Rd., Aztec, NM 87410			0.04134:=: .								
SUNDRY	NOTICES A	ND REPORT	S ON WELL	LIG BACK TO	Δ	7	. Lease Nam	e or Unit	Agreement	Name	
(DO NOT USE THIS FORM F		S TO DRILL OR TO "APPLICATION FO		LUG BAUK 1U	7.0						
		R SUCH PROPOS					W.E. N	lathers	3 A		
Type of Well:	,										
OIL 🛴		GAS WELL		OTHER							
2. Name of Operator	Paladin Fr	nergy Corp.		2.112.1		8	. Well No.				
			01-004-5	-U TV-	<u> </u>). Pool nam	o or Mil	deat	2	
Address of Operator	10290 Moi	nroe Dr., Ste	. Ste 301, D	ailas, IX /	<u> </u>	[×]			uvai		
4 Well Location						L	Bagley	Penn			
Unit Letter F	. 1090	Seet From The	North	Line and		1980	Feet from	The	West	Line	
Unit Letter F	. 1900	Feet From The	HOIBI	Line and		-1000	, GGL HOH				
			40.0	_	00 =				Lac	_	
Section 3		Township Elevation	12-S (Show whethe	Range r DF RKB R	33-E T. GR. etc)		NMPM		Lea	Cour	nty
		Lievation	,5,,5,, 4,,50,16	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
	Check Appr	ropriate Box	to Indicate	Nature of	Notice,	Report	, Or Oth	er Dat	а		
NOTICE OF IN	NTENTION T	TO:				SU	UBSEQU	ENT F	REPOR	T OF:	-
			MDON		REMEDIAL	WORK		x	ALTRG CS	i.G	1
PERFORM REMEDIAL WORK		PLUG AND ABA	NDON	<u> </u>	KEMEDIAL	_ WORK		ļ		·	┥
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		CHANGE PLANS			COMMEN		OPNS.		P&A		_
						CE DRLG					<u></u>
TEMPORARILY ABANDON					COMMENC	CE DRLG]]
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 12. Describe Proposed or Complete		CHANGE PLANS	5	and give perti	COMMENC CSG TST OTHER:	CE DRLG	JOB]
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER		CHANGE PLANS	5	and give perti	COMMENC CSG TST OTHER:	CE DRLG	JOB 				<u>]</u>
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 12. Describe Proposed or Complete		CHANGE PLANS	5	and give perti	COMMENC CSG TST OTHER:	CE DRLG	JOB]
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 12. Describe Proposed or Complete date of starting any proposed we		CHANGE PLANS	5	and give perti	COMMENC CSG TST OTHER:	CE DRLG	JOB 				<u></u>
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 12. Describe Proposed or Complete date of starting any proposed we	ork) SEE RULE	CHANGE PLANS Clearly state all p 1103	ertinent details,		COMMENC CSG TST OTHER: nent date, in	CE DRLG (JOB estimated		P&A		<u> </u>
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 12. Describe Proposed or Complete date of starting any proposed we 3/30/01 - 4/26/01	ork) SEE RULE rods and tubir	CHANGE PLANS Clearly state all p 1103	ertinent details,	ut of hole. V	COMMENC CSG TST OTHER: nent date, in	CE DRLG (JOB	ing swa	P&A		<u></u>
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 12. Describe Proposed or Complete date of starting any proposed we 3/30/01 - 4/26/01 Rigged up on well, pulled r split casing at 7620'. RU Made attempts with swag at	ork) SEE RULE rods and tubir E-wireline, wo and casing m	CHANGE PLANS Clearly state all p 1103 Tubing was orked through	ertinent details, as dragging ou split and set t	ut of hole. V 5-1/2 CIBP a	COMMENC CSG TST OTHER: nent date, in	CE DRLG (& CMT , ncluding e	JOB estimated 4-3/4" casi 2 sks san	ing swa	P&A		j]
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 12. Describe Proposed or Complete date of starting any proposed with 3/30/01 - 4/26/01 Rigged up on well, pulled resplit casing at 7620'. RU	ork) SEE RULE rods and tubir E-wireline, wo and casing m	CHANGE PLANS Clearly state all p 1103 Tubing was orked through	ertinent details, as dragging ou split and set t	ut of hole. V 5-1/2 CIBP a	COMMENC CSG TST OTHER: nent date, in	CE DRLG (& CMT , ncluding e	JOB estimated 4-3/4" casi 2 sks san	ing swa	P&A		j
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 12. Describe Proposed or Complete date of starting any proposed we 3/30/01 - 4/26/01 Rigged up on well, pulled r split casing at 7620'. RU Made attempts with swag at	ork) SEE RULE rods and tubir E-wireline, wo and casing m	CHANGE PLANS Clearly state all p 1103 Tubing was orked through	ertinent details, as dragging ou split and set t	ut of hole. V 5-1/2 CIBP a	COMMENC CSG TST OTHER: nent date, in	CE DRLG (& CMT , ncluding e	JOB estimated 4-3/4" casi 2 sks san	ing swa	P&A		j
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 12. Describe Proposed or Complete date of starting any proposed we 3/30/01 - 4/26/01 Rigged up on well, pulled r split casing at 7620'. RU Made attempts with swag at	ork) SEE RULE rods and tubir E-wireline, wo and casing m	CHANGE PLANS Clearly state all p 1103 Tubing was orked through	ertinent details, as dragging ou split and set t	ut of hole. V 5-1/2 CIBP a	COMMENC CSG TST OTHER: nent date, in	CE DRLG (& CMT , ncluding e	JOB estimated 4-3/4" casi 2 sks san	ing swa	P&A		<u></u>
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 12. Describe Proposed or Complete date of starting any proposed we 3/30/01 - 4/26/01 Rigged up on well, pulled r split casing at 7620'. RU Made attempts with swag at	ork) SEE RULE rods and tubir E-wireline, wo and casing m	CHANGE PLANS Clearly state all p 1103 Tubing was orked through	ertinent details, as dragging ou split and set t	ut of hole. V 5-1/2 CIBP a	COMMENC CSG TST OTHER: nent date, in	CE DRLG (& CMT , ncluding e	JOB estimated 4-3/4" casi 2 sks san	ing swa	P&A		<u>]</u>
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 12. Describe Proposed or Complete date of starting any proposed we 3/30/01 - 4/26/01 Rigged up on well, pulled r split casing at 7620'. RU Made attempts with swag at	ork) SEE RULE rods and tubir E-wireline, wo and casing m for future utili	Clearly state all p. 1103 Tubing was bridged through will to repair castity.	ertinent details, as dragging ou split and set t sing from 762	ut of hole. V 5-1/2 CIBP a 0-24'. Unsu	COMMENC CSG TST OTHER: nent date, in	CE DRLG (& CMT , ncluding e	JOB estimated 4-3/4" casi 2 sks san	ing swa	P&A		<u></u>
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 12. Describe Proposed or Complete date of starting any proposed with 3/30/01 - 4/26/01 Rigged up on well, pulled resplit casing at 7620'. RU Made attempts with swag as Shut well in. Will evaluate the information above.	ork) SEE RULE rods and tubir E-wireline, wo and casing m for future utili	Clearly state all p. 1103 Tubing was bridged through will to repair castity.	ertinent details, as dragging ou split and set t sing from 762	at of hole. V 5-1/2 CIBP a 0-24'. Unsu	COMMENC CSG TST OTHER: nent date, in	ncluding e	JOB estimated 4-3/4" casi 2 sks san	ing swa d on to s.	P&A ag, found p.	1	<u></u>
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 12. Describe Proposed or Complete date of starting any proposed with a starting any proposed with a starting are proposed with a split casing at 7620'. RU I Made attempts with swag a Shut well in. Will evaluate to start or split casing at 7620'.	ork) SEE RULE rods and tubir E-wireline, wo and casing m for future utili	Clearly state all p. 1103 Tubing was bridged through will to repair castity.	ertinent details, as dragging ou split and set t sing from 762	at of hole. V 5-1/2 CIBP a 0-24'. Unsu	COMMENC CSG TST OTHER: nent date, in	ncluding e	JOB estimated 4-3/4" casi 2 sks san	ing swa	P&A ag, found p. 06/26	6/01	<u></u>
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 12. Describe Proposed or Complete date of starting any proposed we 3/30/01 - 4/26/01 Rigged up on well, pulled resplit casing at 7620'. RU Made attempts with swag as Shut well in. Will evaluate of the substantial in the substantia	rods and tubir E-wireline, wo and casing m for future utili	CHANGE PLANS Clearly state all p 1103 Tubing was brief through ill to repair cas ity.	ertinent details, as dragging ou split and set t sing from 762	at of hole. V 5-1/2 CIBP a 0-24'. Unsu	COMMENC CSG TST OTHER: nent date, in	ncluding e	JOB estimated 4-3/4" casi 2 sks san	ing swad on to	98.A ag, found p. 06/26 214-	6/01 -654-013	2
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 12. Describe Proposed or Complete date of starting any proposed with 3/30/01 - 4/26/01 Rigged up on well, pulled resplit casing at 7620'. RU Made attempts with swag as Shut well in. Will evaluate the supplies of the split casing at 7620'. The split casing at 7620'. RU Made attempts with swag as Shut well in. Will evaluate the supplies of the split casing at 7620'. Supplies of the supplies of th	ork) SEE RULE rods and tubir E-wireline, wo and casing m for future utili	CHANGE PLANS Clearly state all p 1103 Tubing was brief through ill to repair cas ity.	ertinent details, as dragging ou split and set t sing from 762	at of hole. V 5-1/2 CIBP a 0-24'. Unsu	COMMENC CSG TST OTHER: nent date, in	ncluding e	JOB estimated 4-3/4" casi 2 sks san	ing swad on to	P&A ag, found p. 06/26	6/01 -654-013	2
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 12. Describe Proposed or Complete date of starting any proposed we 3/30/01 - 4/26/01 Rigged up on well, pulled resplit casing at 7620'. RU Made attempts with swag as Shut well in. Will evaluate of the substantial in the substantia	rods and tubir E-wireline, wo and casing m for future utili	CHANGE PLANS Clearly state all p 1103 Tubing was brief through ill to repair cas ity.	ertinent details, as dragging ou split and set t sing from 762	ut of hole. V 5-1/2 CIBP a 0-24'. Unsu	COMMENCE CSG TST OTHER: Nent date, in Ment in he at 7900', ouccessful.	ce DRLG of & CMT . Including e	JOB estimated 4-3/4" casi 2 sks san	ing swad on to	98.A ag, found p. 06/26 214-	6/01 -654-013	<u></u>
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 12. Describe Proposed or Complete date of starting any proposed with 3/30/01 - 4/26/01 Rigged up on well, pulled resplit casing at 7620'. RU Made attempts with swag as Shut well in. Will evaluate of the series of the se	rods and tubir E-wireline, wo and casing m for future utili	CHANGE PLANS Clearly state all p 1103 Tubing was brief through ill to repair cas ity.	ertinent details, as dragging ou split and set t sing from 762	ut of hole. V 5-1/2 CIBP a 0-24'. Unsu	COMMENCE CSG TST OTHER: OTHER: Nent date, in Vent in he at 7900', ouccessful.	ce DRLG 6 & CMT . Including e	JOB estimated 4-3/4" casi 2 sks san	ing swad on to	98.A ag, found p. 06/26 214-	6/01 -654-013	2
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 12. Describe Proposed or Complete date of starting any proposed with 3/30/01 - 4/26/01 Rigged up on well, pulled resplit casing at 7620'. RU Made attempts with swag as Shut well in. Will evaluate to the starting and the split casing at 7620'. The split casing at 7620'. RU Made attempts with swag as Shut well in. Will evaluate to the starting and starting at the starting and starting	rods and tubir E-wireline, wo and casing m for future utili	CHANGE PLANS Clearly state all p 1103 Tubing was brief through ill to repair cas ity.	ertinent details, as dragging ou split and set t sing from 762	ut of hole. V 5-1/2 CIBP a 0-24'. Unsu	COMMENCE CSG TST OTHER: Nent date, in Ment in he at 7900', ouccessful.	ce DRLG 6 & CMT . Including e	JOB estimated 4-3/4" casi 2 sks san	ing swad on to	98.A ag, found p. 06/26 214-	6/01	2

TATE OF NEW MEXICO

Submit 3 Copies Energy, Mine to Appropriate District Office

Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I		2040 Pa	checo St.			WELL API NO	o. 30-0	025-01048			
P.O. Box 1980, Hobbs, NM 88240		Santa Fe,	NM 87505								
DISTRICT II						5. Indicate Typ	e of Lease				
P.O. Drawer DD, Artesia, NM 888210						STATE 6. State Oil & 0	Gas Lease N	FEE x			
DISTRICT III						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
1000 Rio Brazos Rd., Aztec, NM 87410	1										
		ND REPORT			·-·	7. Lease Name	or Unit Agreer	nent Name			
(DO NOT USE THIS FORM F		S TO DRILL OR TO "APPLICATION FO		PLUG BACK TO	Α						
		R SUCH PROPOS				W.E. Ma	thers A				
Type of Well: OIL OIL OIL OIL OIL OIL OIL OIL		GAS									
x		WELL		OTHER							
2. Name of Operator	Paladin Er	nergy Corp.			·	8. Well No.		2			
Address of Operator	3. Address of Operator 10290 Monroe Dr., Ste. Ste 301, Dallas, TX 75229						9. Pool name or Wildcat				
4 Well Location						Bagley F	enn				
							-				
Unit Letter F	: 1980	Feet From The	North	Line and	1	980 Feet from T	he Wes	t Line			
Section 3		Township Elevation	12-S	Range ner DF,RKB, R1	33-E	NMPM	Lea	County			
		Lievadori	(Show when	IEI DF,KND, KI	, GR, etc)						
			to Indicat	e Nature of	Notice, Re	eport, Or Other	Data				
NOTICE OF IN	ITENTION 1	TO:				SUBSEQUE	NT REPO	RT OF:			
PERFORM REMEDIAL WORK		PLUG AND ABAI			REMEDIAL W	·	ALTRG	csg			
TEMPORARILY ABANDON PULL OR ALTER CASING	\vdash	CHANGE PLANS			COMMENCE	—	P&A				
						CM1 JOB		<u> </u>			
OTHER Add Perforation 12. Describe Proposed or Complete				X and give poetic	OTHER:						
date of starting any proposed w	ork) SEE RULE	1103	eruneru detans	, and give perur	ient date, incit	ading estimated					
Paladin proposes to;											
a) re-perforate and stimula	te with 2000	Gallone 15%	HCI the pr	scont Donn n	orforations a	4 9 000 001 9 0 0	20.00				
b) add perforations to the	Upper Penn fi	rom 8 836-56'	8 640 <u>-</u> 60' 8	sent renn pe S 8 608₌28' a	eriorations a and etimulate	it 8,960-96° & 9,0,	30-60°, no 15% H <i>C</i>	n and			
c) test and inspect the tubi	ng, rods and	downhole pun	np and retur	n the well to I	Rod Pump r	oroduction.	115 1376 170	or, and,			
			•								
We anticipate beginning or	erations on 1	/10/01									
I hereby certify that the information above	is true and comp	plete to the best of	my knowledge	and belief.							
SIGNATURE Jane	lasance	P	TITLE	Producti	ion Manage	er p	ATE 7	/28/00			
					<u> </u>			4-654-0132			
TYPE OR PRINT NAME	David Plais	sance				Т	ELEPHONE N	NO.			
(This space for State Use)											
APPROVED BY			TITLE			n	ATE				
											
CONDITIONS OF APPROVAL, IF ANY:					,						
				Fig. To the	mi I			f T Whenai			
				F. C.	ener t est			T T TOWN			
					ma II			I T TOWN			