

Submit 3 Copies  
to Appropriate  
District Office

STATE OF NEW MEXICO  
Energy, Mineral and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.

Santa Fe, NM 87505

DISTRICT II

P.O. Drawer DD, Artesia, NM 888210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-01048

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

24968

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"

(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL ☒

GAS  
WELL ☐

OTHER ☐

2. Name of Operator

Paladin Energy Corp.

8. Well No.

2

3. Address of Operator

10290 Monroe Dr., Ste. Ste 301, Dallas, TX 75229

9. Pool name or Wildcat

Bagley Penn

4 Well Location

Unit Letter F : 1980 Feet From The North Line and 1980 Feet from The West Line

Section 3 Township 12-S Range 33-E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc)

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTRG CSG ☐

COMMENCE DRLG OPNS. ☐

P&A ☐

CSG TST & CMT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

3/30/01 - 4/26/01

Rigged up on well, pulled rods and tubing. Tubing was dragging out of hole. Went in hole with 4-3/4" casing swag, found split casing at 7620'. RU E-wireline, worked through split and set 5-1/2 CIBP at 7900', dumped 2 sks sand on top. Made attempts with swag and casing mill to repair casing from 7620-24'. Unsuccessful. POOH with tools. Shut well in. Will evaluate for future utility.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*David Plaisance*

TITLE

Production Manager

DATE

06/26/01

214-654-0132

TYPE OR PRINT NAME

David Plaisance

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

Orig. Signed  
Paul Kautz  
Geologist

DATE

1/25/01

CONDITIONS OF APPROVAL, IF ANY:

Job separation sheet

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GAS

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OTHER ☐

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Paladin Energy Corp.

3. Address of Operator

10290 Monroe Dr., Ste. Ste 301, Dallas, TX 75229

7. Lease Name or Unit Agreement Name

W.E. Mathers A

8. Well No.

2

9. Pool name or Wildcat

Bagley Penn

4 Well Location

Unit Letter

F

:

1980

Feet From The North

Line and

1980

Feet from The West

Line

Section

3

Township

12-S

Range

33-E

NMPM

Lea

County

Elevation

(Show whether DF, RKB, RT, GR, etc)

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER

Add Perforations to Penn Intervals, Place on Rod Pump

☒

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRLG OPNS. ☐

CSG TST & CMT JOB ☐

OTHER: ☐

ALTRG CSG ☐

P&A ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

Paladin proposes to;

- a) re-perforate and stimulate with 2000 Gallons 15% HCL, the present Penn perforations at 8,960-96' & 9,030-60',
- b) add perforations to the Upper Penn from 8,836-56', 8,640-60' & 8,608-28', and stimulate with 2000 Gallons 15% HCL, and,
- c) test and inspect the tubing, rods and downhole pump and return the well to Rod Pump production.

We anticipate beginning operations on 1/10/01

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*David Plaisance*

TITLE

Production Manager

DATE

7/28/00

TYPE OR PRINT NAME

David Plaisance

TELEPHONE NO.

214-654-0132

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

7/28/00  
7/28/00

7/28/00