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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 27 8 15 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name W. E. Mathers "A"
9. Well No. 2
10. Field and Pool, or Wildcat Bagley
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Amerada Petroleum Corporation
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico
4. Location of Well UNIT LETTER F 1980 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 3 TOWNSHIP 12S RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4260' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Acidizing <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing, packer and flow valves. Reran tubing with packer and holddown.
Acidized 5-1/2" casing perfs. from 8960' to 8996' and 9030' to 9060' with
2000 gals. 15% NE acid using ball sealers. Swabbed well in. Well flowing
natural.

Test prior to acidizing - 9-19-65 - 24 hrs. Flowed 126 BO, no water on 3/4" choke
by gas lift.

Test after acidizing - 9-23-65 - 24 hrs. Flowed 181 BO, no water on 1 1/4" choke.
TP 490# Gas Vol. 312,282 CFPS GOR 1725

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. C. Campbell TITLE District Superintendent DATE 9-24-65
APPROVED BY [Signature] TITLE [Blank] DATE SEP 27 1965
CONDITIONS OF APPROVAL, IF ANY: