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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 13 11 12 AM '65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Petroleum Corporation	8. Farm or Lease Name W. E. Mathers "A"
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 3 TOWNSHIP 12-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Bagley Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 4260' DF	12. County Lee

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☒
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran free point indicator. Cut off & pulled 5-1/2" casing from 4185'. Washed over, milled, cut & pulled 5-1/2" casing from 4185' to 7607'. Found casing collapsed from 7138' to 7188'. Ran 5-1/2" Basha-Ross dble. slip casing bowl on 195 jts. 5-1/2" OD 17# & 20# casing set at 7607' with 47,000# tension. Fished tubing and production equipment out of hole. Ran Baker Model "D" production packer with Model "D" expendable plug in position set at 9100'. Ran tubing, flow valves & packer. Tested well. Acidized perfs. 8960' to 8996' and 9030' to 9060' with 500 gals. 15% MCA acid with FE agent added. Resumed flowing by gas lift. Producing status changed from T. A. to an oil well flowing by gas lift.

Test of 9-1-65: 24 Hrs. Flowed 144 bbls. oil & 31 bbls. water by gas lift on 3/4" choke. TP 200#. GOR 1767.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. C. LaPelle TITLE District Superintendent DATE 9-9-65

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: