

| | | |
|------------------------|--|--|
| NO. OF COPIES RECEIVED | | |
| DISTRIBUTION | | |
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| OPERATOR | | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- **Temp. Abandon**

2. Name of Operator **Amerada Petroleum Corporation**

3. Address of Operator **P.O. Box 668 - Hobbs, New Mexico**

4. Location of Well **F 1980 West 1980**

UNIT LETTER **North** FEET FROM THE **3** LINE AND **12S** FEET FROM **33E**

THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.

15. Elevation (Whether DF, RT, GR, etc.) **4260 DF**

7. Unit Agreement Name

8. Form of Lease Name **W. E. Mathers "A"**

9. Well No. **2**

10. Field and Pool or Wildcat **Bagley Penn.**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER _____

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND PLUG

OTHER _____

ALTERING CASING

PLUG AND ABANDONMENT

Temp. Abandon

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Killed well with salt water. Unseated Guib. KAV packer. Attempted to unseat Guib. KV-30 packer with no results. Attempted to run wire line pulling tool to pull PSI blanking plug from PSI nipple at 9071'. Unable to get below 7146' with 1-3/4" tool. Ran 1-3/4" impression block to 7146'. Ran 1-1/2" pulling tool to 7148'. Ran 1-1/4" pulling tool to 7158'. Ran 1-5/8" impression block to 7156'. Ran 1" OD tool to 9071'. Impression blocks were mashed on outside circle with no marks on bottom. Ran free point indicator and found tubing stuck at 7162'. Ran string shot and backed off tubing at 7102'. Recovered 225 jts. 2-3/8" tubing and two flow valves. Left 65 jts. 2-3/8" OD tbg., 3 flow valves & mandrels, SN, 5-1/2" Guib. holddown, 5-1/2" Guib KAV packer, PSI nipple w/blanking plug and 5-1/2" Guib. KV-30 packer in hole. Top of fish at 7102'. Reran 224 jts. 2-3/8" tubing and flow valves resumed flowing by gas lift.

Test of 6-16-65 - Gas lifted no fluid to surface in 24 hrs.

Closed in and temporarily abandoned until further remedial work can be done.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. *Notify in six months*

SIGNED *[Signature]* TITLE **District Superintendent** DATE **June 18, 1965**

APPROVED BY *[Signature]* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: