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**NEW MEXICO OIL CONSERVATION COMMISSION** **FORM C-103**  
(Rev 3-65)

**MISCELLANEOUS REPORTS ON WELLS**

FEB 18 11 40 AM '64

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Amerada Petroleum Corporation</b>				Address <b>Box 668 - Hobbs, New Mexico</b>			
Lease <b>W. E. Mathers "A"</b>	Well No. <b>2</b>	Unit Letter <b>F</b>	Section <b>3</b>	Township <b>12S</b>	Range <b>33E</b>		
Date Work Performed <b>2-3-64 to 2-9-64</b>	Pool <b>Bagley</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    
 ☐ Casing Test and Cement Job    
 ☐ Other (Explain):  
☐ Plugging    
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Pulled rods, pump and tubing. Ran Gamma Ray log. Set Baker Model "K" bridge plug in 5-1/2" casing at 9555' with 2 sacks cement on top. Top of cement at 9539'. Perforated 5-1/2" casing from 8960' to 8996', 9030' to 9060', 9279' to 9285', 9315' to 9321', 9366' to 9378' and 9410' to 9420' with 1 shot per foot. Acidized perforations in stages with a total of 7500 gals. 15% HCl acid. Reran tubing, packer and flow valve. Well started flowing.**

**NOTE: Well recompleted from Devonian zone to Pennsylvanian zone.**

**Potential Test - Flowed 196.01 bbls. oil and 83.60 bbls. acid and load water on 16/64" choke. TP 560#, Gas Volume 275,000 CFPD. GOR 1322. Gvty. 48.2 GOR. 24 Hr. rate - 208.08 BOPD.**

Witnessed by <b>W. O. DeVries</b>	Position <b>Foreman</b>	Company <b>Amerada Petroleum Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

**ORIGINAL WELL DATA**

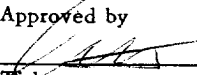
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

**RESULTS OF WORKOVER**

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

**OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>M. C. Anderson</b>
Title <b>District Superintendent</b>	Position <b>District Superintendent</b>
Date <b>FEB 17 1964</b>	Company <b>Amerada Petroleum Corporation</b>

