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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

FEB 10 1964
New Mexico
Recompletion
1964

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico February 10, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation W. E. Mathers "A", Well No. 2, in SE $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

F Unit Letter, Sec. 3, T. 12S, R. 33E, NMPM, Bagley Penn. Pool

Lea County. Date Spudded 10-10-51 Date Drilling Completed 1-13-52

Please indicate location:
R-33E

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4260' Total Depth 11,030' PBDT 9539'

Top Oil/Gas Pay 8960' Name of Prod. Form. Pennsylvanian

PRODUCING INTERVAL -

Perforations 8960' to 9420'

T Open Hole Depth Casing Shoe 11,000' Depth Tubing 9081'

12 OIL WELL TEST -

S Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 196.01 bbls. oil, 83.60 bbls. Acid water in 22 hrs, _____ min. Choke Size 16/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; _____ Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ EFFECTIVE JUL 1, 1969 MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized w/total of 7500 gals. 15% NE acid.

Casing Tubing Date first new Press. 560# oil run to tanks 2-9-64

Oil Transporter Service Pipe Line Co.

Gas Transporter Warren Pet. Corp. & Amerada Pet. Corp.

Remarks: Potential Test - Flowed 196.01 bbls. oil and 83.60 bbls. acid water in 22 hrs. on 16/64" choke. TP 560#. Gas Vol. 175,000 CFSD GOR 1322 Gvty. 48.2 Cor. 24 Hr. rate - 208.08 BOPD.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____ Amerada Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____ Title: District Superintendent

Title: _____ Name: Amerada Petroleum Corporation

Address: Box 668 - Hobbs, New Mexico