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(Form C-102)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE D. C. C.

FEB 4 10 20 AM '64

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

February 3, 1964
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Amerada Petroleum Corporation **W. E. Mathers "A"** Well No. **2** in **F**
(Company or Operator) Lease (Unit)
SE $\frac{1}{4}$ **NW** $\frac{1}{4}$ of Sec. **3**, T. **12S**, R. **33E**, NMPM., **Bagley Devonian** Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Plan to pull rods, pump and tubing. Set cast iron bridge plug at 9550'. Dump 2 sacks cement on top of plug. Perforate 5-1/2" casing from 8960' to 8996', 9030' to 9060', 9279' to 9285', 9315' to 9321', 9366' to 9378', 9410' to 9420' with 2 bullet shots per foot. Run 2 packers to isolate perfs. 8960' to 9060' from lower perforations using sliding side door tool. Acidize perfs. 8960' to 9060' with 3000 gals. 15% NE acid. Test. If not satisfactory pull blanking tool, run straight thru tool and test lower zone in same manner. Combine both zones for top allowable well.

Approved....., 19.....
Except as follows:

Amerada Petroleum Corporation
Company or Operator
By.....

Approved.....
OIL CONSERVATION COMMISSION

Position..... **District Superintendent**
Send Communications regarding well to:

By.....
Title.....

Name..... **Amerada Petroleum Corporation**
Address..... **Box 668 - Hobbs, New Mexico**