

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL CO., INC.		8. Farm or Lease Name State "C" A/c-2
3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER A , 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 12-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat North Bagley Penn
15. Elevation (Show whether DF, RT, CR, etc.) 4245' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in, rigged up. Pulled tubing and packer. Installed BOP.
- Perforated w/2 SPF @ 9465, 70, 9475-77', 9486, 9490-92', 9530-32, 9634-36' w/1/2".
- Set RBP @ 9664'; pkr @ 9450'. A/1500 gal 15% NE / 6000 gal 20% CRA-35.
- Flushed w/5000 KCL water. Swabbed to flow. Tested.
- Perf. 8966-95, 9032, 60, 9375, 82, 91, 9400, 18' w/1 JSPF.
- Acidized 1st stage w/5000 gal My-T-Gel / 4000 20% CRA-35 / 4000 gal 1% KCL wtr.
2nd stage w/9000 gal My-T-Gel / 8000 gal 20% CRA-35 / 7500 gal 1% KCL wtr.
- Set pkr @ 8494' Ran pump & recovered load & tested.
- Set CIBP @ 8600'. Squeezed old perfs 8572-8592' w/200 sk class H cement; 100 sk in formation.
- Drilled out cement & CIBP @ 8600'. Tested squeeze. Test OK. Set pkr @ 8900'.
Ran tbq & placed on pump. Tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Original Signed by C.R. Tilley</u>	TITLE <u>Area Prod. Foreman</u>	DATE <u>10-12-71</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u>Geologist</u>	DATE <u>OCT 13 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

CC 121971

OIL CONSERVATION COMM.
HOBBS, N. M.