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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF			

March 31, 1970

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	7166	1	AND				
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (	GAS			
	LAND OFFICE	_					
	TRANSPORTER OIL						
	GAS						
	OPERATOR						
I.	PRORATION OFFICE Operator						
	Texas Pacific Oil Company, Inc.						
	Address						
	P. O. Box 1069, Hob	bs, New Mexico					
	Reason(s) for filing (Check proper box,	)	Other (Please explain)				
	New Well	Change in Transporter of:	Change in pool	designation			
	Recompletion	Oil Dry Gas	s 🔲	1			
	Change in Ownership	Casinghead Gas Conden	sate				
	If change of ownership give name and address of previous owner						
11	DESCRIPTION OF WELL AND	LEASE Nouth Book	au- Penneulvanian				
11.	Lease Name	Well No. Pool Name, Including Fo	ey-Pen115y/Canian  permation R-3488 Kind of Leas	Lease No.			
	State "C" A/c-2	1 North Begley U	pper Penn State, Feder	alor Fee State			
	Location		<del></del>				
	Unit Letter	Feet From The North Line	e and Feet From	The <b>Rast</b>			
	Line of Section 4 Tov	vnship <b>12-8</b> Range	33-E , NMPM, <b>Lea</b>	County			
	Line of beetion						
III.		TER OF OIL AND NATURAL GA	s	1			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro				
	Service Pipeline		3411 Knoxville - Lubb	ock, Texas			
	Name of Authorized Transporter of Cas		Address (Give address to which appro	ì			
	Warren Petroleum Con	<u> </u>	725 Gulf Building, Mi				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whyes	nen			
		<u> </u>	·				
		th that from any other lease or pool,	give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completion	on = (X)					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST F		fter recovery of total volume of load oil pth or be for full 24 hours)	l and must be equal to or exceed top allow-			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas I	ift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	1						
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF			
	<del></del>						
	GAS WELL	T	I Phile Condess of August	Complete of Company			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	The second of the back and	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	Testing Method (pitot, back pr.)	I dbing Pressure (Snuc-111)	Cashing Problems (Dares 2007)	0.020 0.20			
	CERTIFICATE OF COMPT	OF .	OIL CONSERV	ATION COMMISSION			
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERV	A I ION COMMISSION			
		cooky coutify that the sules and regulations of the Oil Consequation		APPROVED (19			
	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY Almes				
			TITLE	ACT			
	Original Signed by Sheldon Ward (Signature)		This form is to be filed in compliance with RULE 1104.				
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Area Superintendent	tle)	All sections of this form m	ust be filled out completely for allow-			
	(Ti	****/	able on new and recompleted wells.				

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.