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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
NM - 211

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Dual</u>	7. Unit Agreement Name
2. Name of Operator <b>TEXAS PACIFIC OIL COMPANY, INC.</b>	8. Farm or Lease Name <b>State "C" a/c-2</b>
3. Address of Operator <b>Post Office Box 1009 - Hobbs New Mexico 8240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>12-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat <b>Bagley Penn</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4245'</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Abandoned Upper Penn Gas</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we completed the following:

1. Rigged up, pulled 1" tubing and rods.
2. Installed BOP and pulled 2" tubing with anchor seal assembly.
3. Ran tubing with R.B.P. and squeezed packer, set plug at 8,676' and set packer at 419'.
4. Squeezed perforations 8512-92' with 100 sx. Incor cement. Reersed out 10 sx. and pulled packer.
5. Rigged up reverse unit and drilled out cement.
6. Pulled tubing with bit and drill collars, ran tubing and retrieved RBP.
7. Ran tubing with gas anchor and tail pipe with production tube between packers set at 8940' and 9360' and below lower packer. Ran seating nipple in tubing. Ran pump and rods, tested and placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED <u>Sheldon Ward</u>	TITLE <u>Area Superintendent</u>	DATE <u>12-4-69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR</u>	DATE <u>DEC 5 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		