

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

**NM-211**

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Dual</b>	7. Unit Agreement Name
2. Name of Operator <b>TEXAS PACIFIC OIL COMPANY, INC.</b>	8. Farm or Lease Name <b>State "C" a/c-2</b>
3. Address of Operator <b>Post Office Box 1069 - Hobbs, New Mexico 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>A</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>4</b> TOWNSHIP <b>12-S</b> RANGE <b>33-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Bagley Penn</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4245'</b>	12. County <b>Lea</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we propose the following:

1. Rig up, pull 1" tubing and rods.
2. Install BOP and pull 2" tubing with anchor seal assembly.
3. Run tubing with R.B.P. and squeeze packer, set plug at approximately 8,650' and set packer at approximately 8,440'.
4. Squeeze perforations 8572-92' with 100 sx. Incor cement. Reverse out and pull packer.
5. Rig up reverse unit and drill out cement.
6. Pull tubing with bit and drill collars, run tubing and retrieve RBP.
7. Run tubing with gas anchor and tail pipe with production tube between packers set at 8940' and 9360' and below lower packer. Run seating nipple in tubing. Run pump and rods, test and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED Sheldon Ward

TITLE Area Superintendent

DATE 11-17-69

APPROVED BY Leshie A. Clements

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: