

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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## WELL RECORD


Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY.

Texas Pacific Oil Company

State "C" A/c-2

(Company or Operator)

(Lease)

Well No. 1, in NE 1/4 of NE 1/4, of Sec. 4, T. 12-S., R. 33-E., NMPM.

Bagley Penn (Middle)

Pool,

Lea

County.

Well is 660' feet from North line and 660' feet from East line

of Section 4. If State Land the Oil and Gas Lease No. is NM-211

Drilling Commenced 9-25-64, 1964. Workover to Dual Complete, 10-30-64, 1964.

Name of Drilling Contractor

Address

Elevation above sea level at Top of Tubing Head 4245'. The information given is to be kept confidential until 1964.

## OIL SANDS OR ZONES

No. 1, from 8956' to 9062' No. 4, from to

No. 2, from 9372' to 9429' No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	322	Guide			
8-5/8"	32#	New	3815	Guide			
5-1/2"	15-17#	New	9967	Float		8572-8592# 8956-9429'	Upper Penn Middle Penn

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8	322	300	Pump		
11"	8-5/8	3849	2100	Pump		
7-7/8"	5-1/2	9986	600	Pump		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforations 9372-9376', 9388-9392', 9398-9402', 9416-9429'.

Acidized w/1000 gal. MCA w/25 balls

Perf. 8956-8998', 8964-8968', 8992-8996', 9026-9034', 9057-9062.

Acidized w/2000 NE Penn Acid. Acidized w/7500 gal. C.R. Acid

Result of Production Stimulation

Depth Cleaned Out

