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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

11-2-64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Oil Co. State "C" A/c-2, Well No. 1, in NE 1/4 NE 1/4,

(Company or Operator)

(Lease)

A, Sec. 4, T. 12-S, R. 33-E, NMPM, Bagley Middle Penn Pool

Unit Letter

Lea

County: San Juan Workover Started 9-25-64 Workover Completed 10-30-64

Elevation 4245' Total Depth 9987' PBD 9961'

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 8956' Name of Prod. Form Middle Penn

PRODUCING INTERVAL 8956'-8958', 8964-8968', 8992-8996', 9026-9034', 9057-9062'

Perforations 9372-9376', 9388-9392', 9398-9402', 9416-9429'

Open Hole - Depth - Casing Shoe 9986' Tubing 9390'

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke

load oil used): 230 bbls. oil, 40 bbls water in 24 hrs, - min. Size 24/64"

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidize w/1000gal. MGA, 2000NG & 7500 gal. C.R. Acid

Casing Press. 125# Tubing Press. 1725# Date first new oil run to tanks 11-1-64

Oil Transporter Service Pipe Line

Gas Transporter Warren (LP) El Paso (H.P.)

Remarks Dual Complete in Upper & Middle Penn. Old well drilled in 11-1955 & completed in Upper & Lower Penn. Lower Penn was plugged off.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: -, 19-

Texas Pacific Oil Company

Original signature (Company or Operator)

By: John H. Hendrix

(Signature)

OIL CONSERVATION COMMISSION

By: -

Title -

Title District Engineer
Send Communications regarding well to:

Name Texas Pacific Oil Co.

Address P.O. Box 1069, Hobbs, New Mexico