

TEXAS PACIFIC OIL COMPANY
P. O. Box 1069
Hobbs, New Mexico
October 7, 1964

State of New Mexico
Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.
Secretary-Director

RE: Texas Pacific Oil Company's
State "C" A/c-2 No. 1
Unit A, Sec. 4 T-12-S, R-33-E
Bagley Penn Pool
Lea County, New Mexico

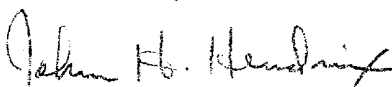
Dear Sir:

Texas Pacific Oil Company respectfully requests
Administrative Approval to dual complete the captioned
lease in the Bagley Upper Penn (Gas) and Bagley Middle
Penn (Oil) Pools.

This completion will be by the Upper Penn Gas in
the annulus and the Middle Penn Oil in the tubing. It
is felt that the Upper Penn Gas can be effectively
produced up the annulus since it is a dry gas zone
producing no distillate or water.

Copies of this application have been sent to all
Offset Operators.

Sincerely,


John H. Hendrix
District Engineer

JM/dw

cc: Oil Conservation Commission
Hobbs, New Mexico

cc: Offset Operators

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name Hagley Penn		County Lea	Date July 17 1958
Operator Texas Pacific Oil Company		Lease State No. A/s-2	Well No. 1
Location of Well	Unit A	Section 4	Township 12-N
		Range 33-E	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐

2. If answer is yes, identify one such instance: Order No. **DC-546** Operator, Lease, and Well No.:
Amerada Petroleum Corporation's State BTK No. 1 (N-36-11-33)

3. The following facts are submitted:

	Upper Zone	Lower Zone
a. Name of reservoir	Upper Penn	Middle Penn
b. Top and Bottom of Pay Section (Perforations)	8572-8592	9858-9057 & 9372-9419 (Gross Interval)
c. Type of production (Oil or Gas)	Gas	Oil
d. Method of Production (Flowing or Artificial Lift)	Flowing	Flowing

4. The following are attached. (Please mark YES or NO)

Yes

a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

Yes

b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.

Yes

c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*

No

d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Amerada Petroleum Corporation, P. O. Box 312, Midland, Texas

Shell Oil Company, P. O. Box 1858, Roswell, New Mexico

6. Were all operators listed in **10/7/64** above notified and furnished a copy of this application? YES ☐ NO ☐ . If answer is yes, give date of such notification _____.

CERTIFICATE: I, the undersigned, state that I am the **Agent** of the **Texas Pacific Oil Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

John H. Hendrix

Signature

District Engineer

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

The map illustrates the Gulf of Mexico region, highlighting key oil fields and infrastructure. Major oil fields shown include Bell, Sunray, Avalanche, Texaco, Humble, and many others. The map also depicts the Gulf of Mexico Pipeline and the Mexican National Pipeline. The title "GULF OF MEXICO" is centered at the top. The map is divided into sections by latitude and longitude lines, with coordinates marked along the edges.

Texas Pacific Oil Company
 State "C" A/c-2 No. 1
 Unit A, Sec. 4, T-12-S, R-33-E
 Bagley Penn Pool

Proposed Bagley Upper Penn & Bagley Middle Penn Dual

