

NEW MEXICO OIL CONSERVATION COMMISSION  
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <b>Texas Pacific Coal &amp; Oil Company</b>			Lease <b>State "C" Ac.2</b>			Well No. <b>1</b>	
Location of Well	Unit <b>A</b>	Sec <b>4</b>	Twp <b>12-S</b>		Rge <b>33-E</b>	County <b>Lea</b>	
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<b>Bagley Upper Penn</b>		<b>Gas</b>	<b>Flow</b>	<b>Gas.</b>	<b>48/64</b>	
Lower Compl	<b>Bagley Lower Penn</b>		<b>Gas</b>	<b>Flow</b>	<b>Tbg.</b>	<b>24/64</b>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00 AM July 25, 1963

Well opened at (hour, date):	Upper Completion	Lower Completion
<u>10:30 AM July 26, 1963</u>		
Indicate by ( X ) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>671</u>	<u>699</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>Yes</u>
Maximum pressure during test.....	<u>671</u>	<u>703</u>
Minimum pressure during test.....	<u>307</u>	<u>699</u>
Pressure at conclusion of test.....	<u>307</u>	<u>703</u>
Pressure change during test (Maximum minus Minimum).....	<u>364</u>	<u>4</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>
Well closed at (hour, date):	Total Time On Production	
<u>9:00 AM July 27, 1963</u>	<u>22.50</u>	
Oil Production	Gas Production	
During Test: <u>3</u> bbls; Grav. <u>75.5</u> ;	During Test <u>1830.0</u> MCF; GOR <u>610,000</u>	
Remarks <u>Gas is compressed into LPNGOO system</u>		

FLOW TEST NO. 2

Well opened at (hour, date):	Upper Completion	Lower Completion
<u>8:15 AM July 28, 1963</u>		
Indicate by ( X ) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>732</u>	<u>811</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>Yes</u>
Maximum pressure during test.....	<u>732</u>	<u>811</u>
Minimum pressure during test.....	<u>667</u>	<u>127</u>
Pressure at conclusion of test.....	<u>667</u>	<u>127</u>
Pressure change during test (Maximum minus Minimum).....	<u>65</u>	<u>684</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Decrease</u>
Well closed at (hour, date)	Total time on Production	
<u>8:15 AM July 29, 1963</u>	<u>24.0</u>	
Oil Production	Gas Production	
During Test: <u>22</u> bbls; Grav. <u>47.2</u> ;	During Test <u>515.0</u> MCF; GOR <u>23,409</u>	
Remarks <u>Upper zone began logging on shut in approx. 1:00 AM July 28.</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ 19  
New Mexico Oil Conservation Commission

Operator Texas Pacific Coal & Oil Co.

By \_\_\_\_\_

Title Tester - Oil Reports & Gas Services

Date 7/29/63

By \_\_\_\_\_  
Title \_\_\_\_\_

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