NEW MEXICO OIL CONSERVATION COMMISS

This form is <u>not</u> to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Texas Pacific Coal & Oil Com				Lease		_	Well		
							2		. 1
Location	Unit	Sec	Twp	-8	1	Rge 33	-	County	Les
of Well	<u> </u>	<b>_</b>	Type of		Methor	d of Prod		Medium	Choke Size
	Name of Re	servoir or Pool	,• -			Art Lift		or Csg)	
Upper Compl	Bagley Upp	er Penn	Gas		<b>F1</b>	5 <b>1</b> 7	C	82.	18/61
Lower									
Compl	Bagley Low	er Penn	Ges		<b>11</b>	ON	T	bg.	24/64
			FLOW	TEST	NO. 1				
Both zon	es shut-in .	at (hour, date)	•	10:00	AM July	y 25, 1963			
								Upper	Lower
Well ope	ned at (hou	<b>r,</b> date):		10:30	AN July	y 26, 1963	C	ompletion	Completion
Indicate	by ( X ) t	he zone produci	.ng				•••••	X	
Pressure	at beginni	ng of test		• • • • • •			•••••	671	699
Stabiliz	ed? (Yes or	No)			• • • • • •		•••••-	No	Tes
Maximum	pressure du	ring test					•••••	671	703
Minimum	pressure du	ring test						307	699
	-	ion of test							703
		ing test (Maxim							h
1100040	Change dat	THE CODE (INVI		<u> </u>		•••••			<del></del>
Was pres	sure change	an in <b>cr</b> ease or	• a decrease?	••••	•••••	Total Ti		Decrease	Ingree
Well clo Oil Prod		<b>r,</b> date):		<b>y 27.</b> s Prod		Producti		22.50	

During Test:	3_bbls; Grav		Test1830.0	_MCF; GOR_	610,000
Remarks Gen 1	s compressed in	to EPNGCO system			

FLC	OW TEST NO. 2		Uppe <b>r</b>	Lower
Well opened at (hour, date):	Bils AN July 28	1963		Completion
Indicate by ( X ) the zone producing	•••••	• • • • • • • • • • • • • • • •	·	<u> </u>
Pressure at beginning of test				811
Stabilized? (Yes or No)			llo	Yes
Maximum pressure during test			732	811
Minimum pressure during test			667	127
Pressure at conclusion of test			667	127
Pressure change during test (Maximum minus M	4inimum)		65	684
Was pressure change an increase or a decreas		fotal time on	Decrosse	
Well closed at (hour, date) 8:15 AN July Oil Production	29, 1963 I Jas Production	Production	24.0	<u> </u>
During Test: 22 bbls; Grav. 47.2; I		515.0 MCF;	GOR 23,40	9

## Remarks Upper some began logging on shut in approx. 1:00 AN July 28.

I hereby certify that the information herein conta	ained is true and complete to the best of my
knowledge.	
	D Operator Texas Pacific Coal & Oil Co.
Approved19	
New Mexico Oil Conservation Commission	By th. L. Smit
By MALL	Tester - Oil Reports & Gas Services
Title	
	Date 7/29/63

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thereafter and the Such testern in the days follows the ever remedia	an Marika ya	a da anti-array da anti-arr Array da anti-array da anti- Array da anti-array da anti-		. जे.स . : : <b>स्</b> रू		
tubing have the second se	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<ul> <li>A Second Constraint (E) - A Second Constraint (E)</li> </ul>	contract respect			
2. At $1 \pm n \pm 1$ the operator scale is the test is the test in the test of the test is the test of t	na tita	3. Constraints and the second seco	李 清桥市 年二月1日 1993年1月1日日 1993年1月1日	:* 		
3. The parts completion and the shut-in upon mum of two space shut-in more		र <i>जिन्</i> म <b>अ</b>		·····································		
4. For state the normal state that the normal state shall be a state to be the state of the stat		ین این میرد این میرد بر بی این این	ники правили с Соворска правили с Соворска правили прави с прави с прави с с с с с с с с с с с с с с с с с с с	، - ت ب		



