

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

October 14, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Coal & Oil Co., State "C" A/e-2

Well No. 1, in NE 1/4 NE 1/4,

(Company or Operator)

(Lease)

A  
Unit Letter

Sec. 4

T 12-S

R. 33-E

NMPM,

Bagley Upper Penn. Gas

Pool

Lea County

Work-over started  
County Date 9/19/57

Workover  
Date Completed 10/16/57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4245' Total Depth 8987' PBD 9961

Top Oil/Gas Pay 8572' Name of Prod. Form. Upper Pennsylvanian

PRODUCING INTERVAL -

Perforations 8572' - 8592'

Open Hole - Depth 9986' Casing Shoe - Depth 9961' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3158 MCF/Day; Hours flowed 24

Choke Size 2" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1,000 gal. 15% Mud Acid

Casing Press. 700# Tubing Press. - Date first new oil run to tanks 10/16/57

Oil Transporter Service Pipeline Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well has been recompleted as a gas-gas dual in the Upper and Lower Bagley Pennsylvanian Gas Pool.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 1958

Texas Pacific Coal & Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

By: B. D. Baker  
(Signature)

Title: District Engineer

Send Communications regarding well to:

Name: Texas Pacific Coal & Oil Company

Address: Box 1688 Hobbs, New Mexico