

4-1-56

PACKER LEAKAGE TEST

TEXAS PACIFIC

Operator COAL & OIL COMPANY Pool (Upper Completion) UPPER PENN
Lease STATE "C" A/C 2 Well 1 Pool (Lower Completion) LOWER PENN
Location: Unit A, S. 4, T 12, R 30, LEA County, N. M.

Pre-Test Shut-In

	Upper Completion	Lower Completion
Shut-in at (hour, date).....	<u>12:00 NOON (6-11-58)</u>	<u>12:00 NOON (6-11-58)</u>
Pressure stabilized at (hour, date).....	<u>UNKNOWN</u>	<u>UNKNOWN</u>
Length of time required to stabilize (hours).....	<u>2 HR MIN.</u>	<u>2 HR MIN.</u>

Flow Test No. 1

Test commenced at (hour, date) 3:00 PM (6-14-58) Choke size 23/64
Completion producing UPPER PENN Completion shut-in LOWER PENN

	Upper Completion	Lower Completion
Stabilized pressure at beginning of test.....	<u>1750 CHART</u> psi	<u>1875 CHART</u> psi
Maximum pressure during test.....	<u>1750</u> psi	<u>1875</u> psi
Minimum pressure during test.....	<u>1140</u> psi	<u>1875</u> psi
Pressure at end of test.....	<u>1140</u> psi	<u>1875</u> psi
Maximum pressure change during test.....	<u>610</u> psi	<u>NONE</u> psi
Oil flow rate during test: <u>53</u> BOPD based on <u>5.52</u> BO in		<u>2 1/2</u> hours.
Gas flow rate during test: <u>4,100</u> MCFPD based on <u>427.08</u> MCF in		<u>2 1/2</u> hours.

Mid-Test Shut-In

	Upper Completion	Lower Completion
Shut-in at (hour, date).....	<u>7:15 PM (6-14-58)</u>	<u>12:00 NOON (6-11-58)</u>
Pressure stabilized at (hour, date).....	<u>10:00 AM (6-15-58)</u>	<u>UNKNOWN</u>
Length of time required to stabilize (hours).....	<u>14 3/4</u>	<u>2 HR MIN.</u>

Flow Test No. 2

Test commenced at (hour, date) 1:00 PM (6-15-58) Choke size 24/64
Completion producing LOWER PENN Completion shut-in UPPER PENN

	Upper Completion	Lower Completion
Stabilized pressure at beginning of test.....	<u>1690 CHART</u> psi	<u>1825 CHART</u> psi
Maximum pressure during test.....	<u>1690</u> psi	<u>1825</u> psi
Minimum pressure during test.....	<u>1690</u> psi	<u>300</u> psi
Pressure at end of test.....	<u>1690</u> psi	<u>500</u> psi
Maximum pressure change during test.....	<u>NONE</u> psi	<u>1465</u> psi
Oil flow rate during test: <u>48</u> BOPD based on <u>5</u> BO in		<u>2 1/2</u> hours.
Gas flow rate during test: <u>772</u> MCFPD based on <u>80.42</u> MCF in		<u>2 1/2</u> hours.

Test performed by COLEMAN PETR. ENGR. Title AGENT

Witnessed by _____ Title _____

REMARKS: TEST RESULTS INDICATE THAT THE TWO PRODUCING ZONES
ARE SEPARATED PROPERLY

NOTE: Recording gauge pressure charts, test data sheet, and a graphic depiction of all phases of the test shall be submitted with this report.

AFFIDAVIT:

I HEREBY CERTIFY that all conditions prescribed by Oil Conservation Commission of the State of New Mexico for this packer leakage test were complied with and carried out in full, and that all dates and facts set forth in this form and all attached material are true and correct.

Joe F. Coleman
JOE F. COLEMAN

For TEXAS PACIFIC COAL & OIL COMPANY
(Representative of Company Making Test) (Company Making Test)

SWORN TO AND SUBSCRIBED before me this the _____ day of _____, 19____

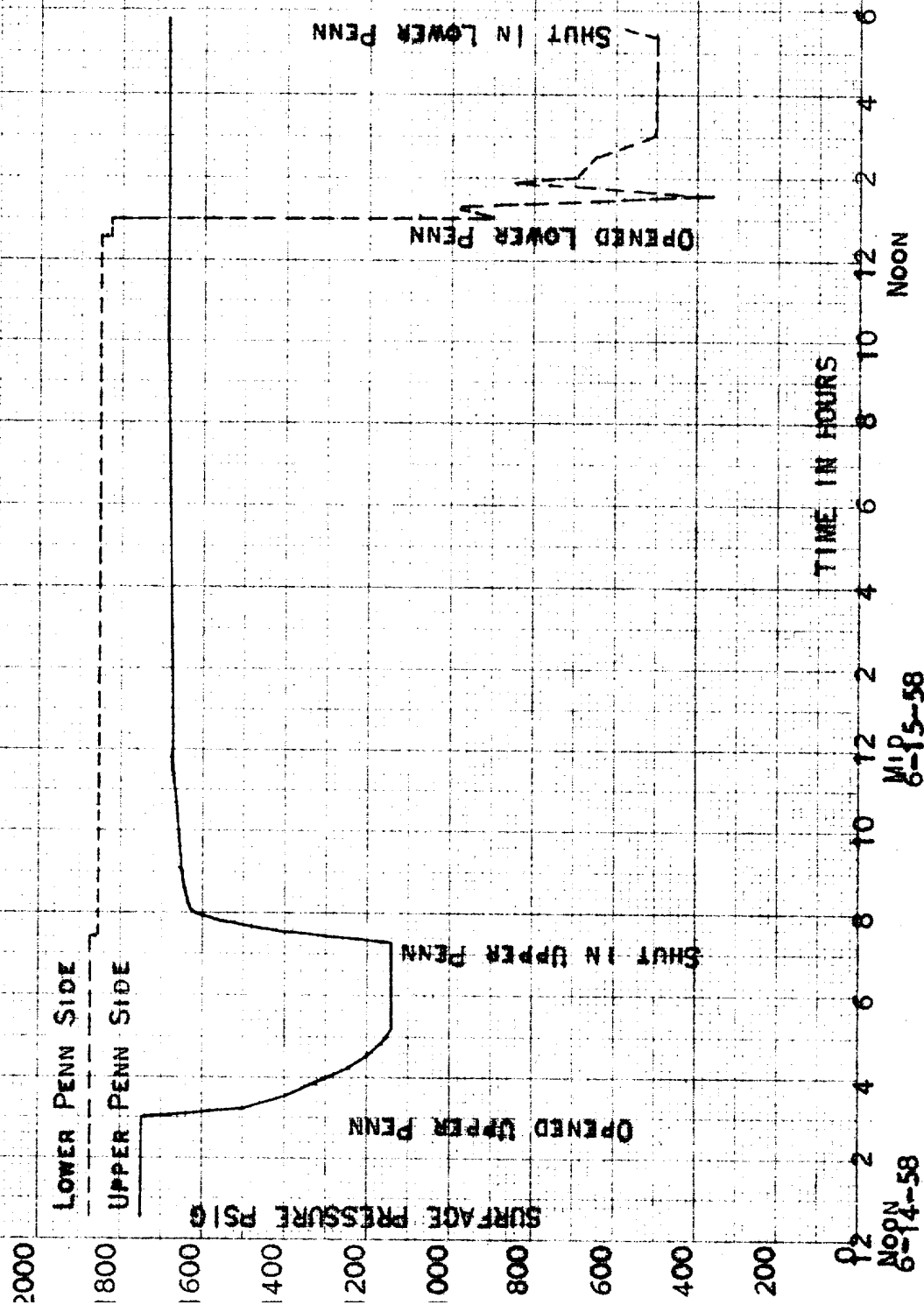
Notary Public in and for the County of _____
State of _____

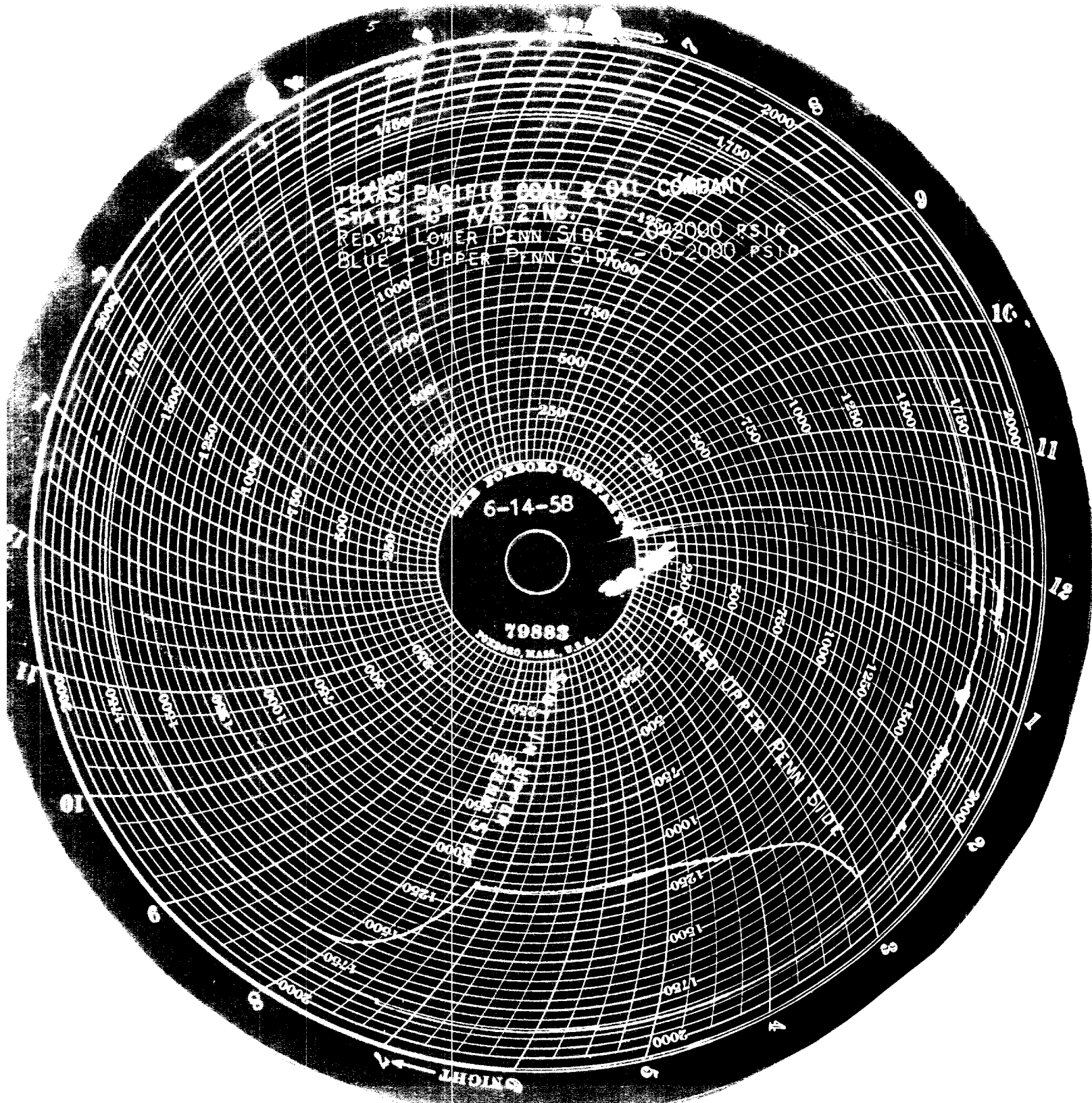
(OVER)

INSTRUCTIONS
FOR THE PACKER LEAKAGE TEST

1. At least 24 hours prior to the commencement of this test, the operator shall notify the District Office of the Oil Conservation Commission in writing of the exact time said test is to be commenced.
2. The packer leakage test shall commence with both sides of the completion shut-in. Both sides of the completion must be shut-in a sufficient length of time to allow for complete stabilization of both wellhead pressures, and for a minimum of 2 hours thereafter- this minimum of 2 hours shut-in must show on the charts of the pressure recorder and also must appear on the data sheet.
3. For Flow Test No. 1, one side of the dual completion shall be produced with the other side shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of 2 hours thereafter, and shall be at a rate of flow approximating the normal rate of flow for the zone being produced.
4. Following the completion of flow test No. 1, the well will again be shut-in, and remain so until the wellhead pressures have again become stabilized and for a minimum of 2 hours thereafter.
5. Flow Test No. 2 shall be performed with the previously shut-in side of the dual completion flowing and with the flowing side of the completion used in test number 1 remaining shut-in. This test shall be conducted exactly as outlined under Flow Test No. 1, and must be performed even though no leak was indicated by Flow Test No. 1.
6. All pressures, throughout the entire test, must be continuously measured and recorded with recording pressure gauges.
7. The accuracy of the recording gauges shall be checked at regular intervals throughout the test with a dead weight test gauge, and such readings shall be recorded on the test data sheet provided.
8. For any well on which the wellhead pressures will not stabilize in (24) twenty four hours or less, the minimum producing or shut-in time allowed for stabilization shall be (24) twenty-four hours.
9. This form must be completed and filed in duplicate with the District Office of the Oil Conservation Commission within 15 days following the completion of the testing, and must be accompanied by:
 - a. all of the charts or copies thereof, used on the pressure recorder during the test
 - b. the test data-sheet or copies thereof, required under paragraph 7 above
 - c. a graph depicting the pressures and their changes, for both sides of the completion during the test.
10. This packer leakage test must be performed on all new wells so approved by the Commission. It shall be required each year during the annual GOR test for the lower zone of the well concerned. The Commission may also request packer leakage tests on any well they feel that a new test is desirable.

TEXAS PACIFIC COAL & OIL COMPANY
 STATE "CR" A/C 2, WELL NO. 1
 BAGLEY - UPPER PENN - LOWER PENN (DUAL)
 LEA COUNTY, NEW MEXICO
 SURFACE PRESSURE VS TIME CURVE





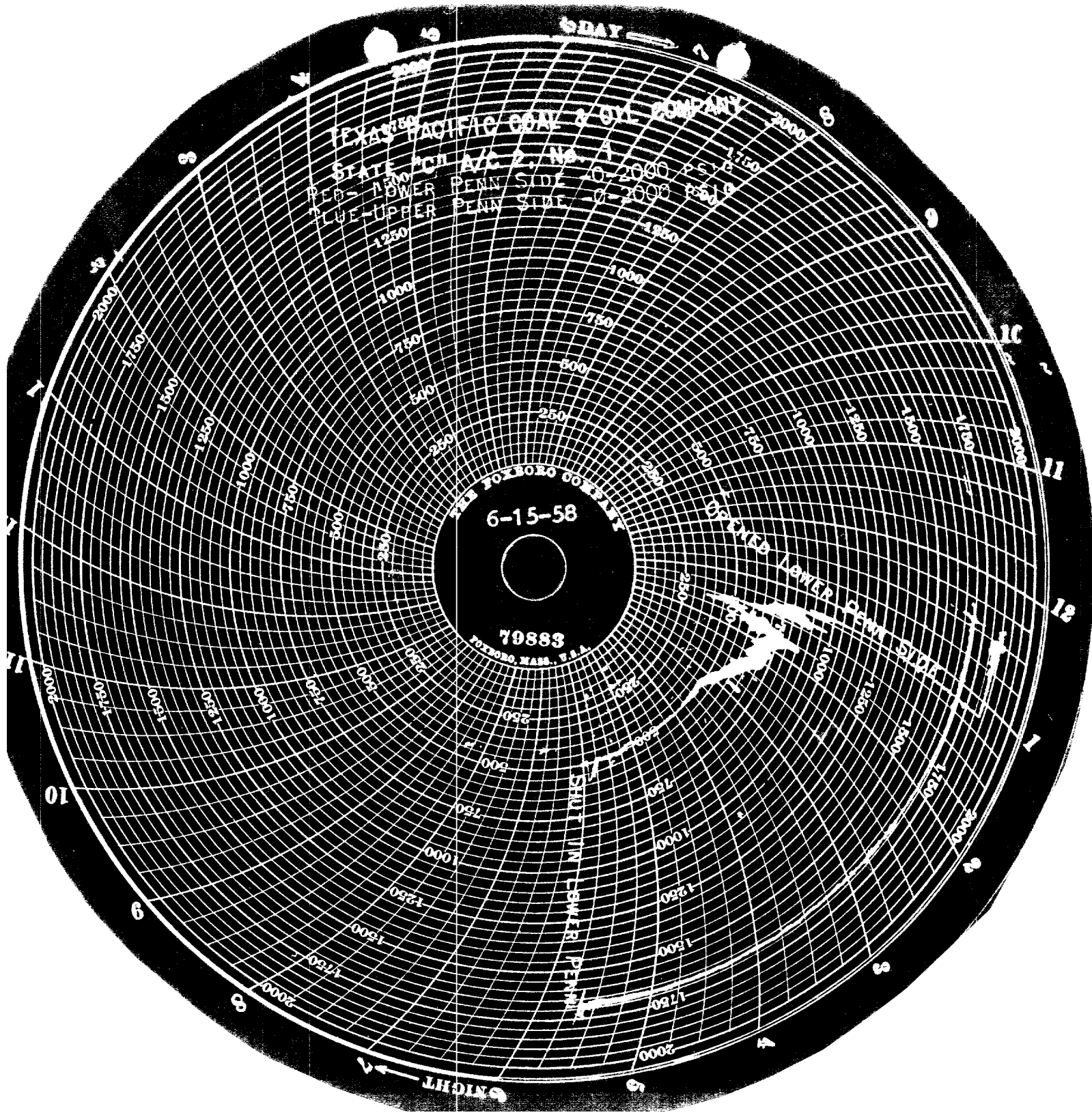
TEXAS PACIFIC COAL & OIL COMPANY
STATE OF TEXAS
RED
BLUE
LOWER PENN SIDE
UPPER PENN SIDE
0-2000 PSI
0-2000 PSI

6-14-58

79883

TEXAS PACIFIC COAL & OIL COMPANY
HOUSTON, TEXAS, U.S.A.

KNIGHT



TEXAS PACIFIC COAL & OIL COMPANY
STATE FOR AVE. 2, No. 4
REG- LOWER PENN. STATE 20-2000 P.S. 0
LUE-UPPER PENN. STATE 0-2000 P.S. 0

THE FOXBORO COMPANY
6-15-58
79883
FOXBORO, MASS., U.S.A.

RESULT IN LOWER PENN.

LOWER PENN. STATE