

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Texas Pacific Coal & Oil Company

(Company or Operator)

State "C" A/c-2

(Lease)

Well No. 1, in NE 1/4 of NE 1/4, of Sec. 4, T. 12-S, R. 33-E, NMPM.

Bagley Upper Penn. Gas

Pool, Lea

County.

Well is 660 feet from North line and 660 feet from East line

of Section 4. If State Land the Oil and Gas Lease No. is N. M. 211

Workover to D.C. September 19, 1957 Workover to D.C. October 16, 1957

Name of Drilling Contractor J. P. (Bum) Gibbins, Inc.

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 4245' The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 8572' to 8592' No. 4, from to

No. 2, from 9802' to 9826' No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48#	New	322	Guide	-		
8-5/8	32#	New	3815	Guide	-		
5-1/2	15 - 17	New	9967	Float	-	8572' - 8592'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13-3/8	322	300	Pump	-	0
11	8-5/8	3849	2100	Pump	-	-
7-7/8	5-1/2	9986	600	Pump	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

10/1/57 - Treated perforations at 8572'-8592' w/1000 gal. 15% C & B.

(See Original C-105 for previous treatments)

Result of Production Stimulation Absolute Potential - 5,800 MCFFD

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

Put to Producing.....**October 15**....., 19**57**.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was 2640 M.C.F. plus 93 barrels of liquid Hydrocarbon. Shut in Pressure 1690 lbs.

Length of Time Shut in.....**72 Hrs.**.....

Northwestern New Mexico

T. Anhy.....	See Original C-105.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....		T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			(See Original C-105)				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

as can be determined from available records.

_____ *B. S. Baker* May 27 1958
(Date)

Company or Operator Texas Pacific Coal & Oil Company Address P. O. Box 1688 - Hobbs, N. M.

Name _____ Position or Title District Engineer