Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Texas Pacific Coal & Oil C	Address)
(2	Address)
LEASE State "C" A/c-2 WELL NO	O. 1 UNIT A S T 128 R 33E
DATE WORK PERFORMED 9/19/57 -	10/16/57 POOL Bagley Pennsylvanian Gas
This is a Report of: (Check appropriat	te block) Results of Test of Casing Shut-off
Beginning Drilling Operations	
	Remedial Work
Plugging	Other Dual Completion
Detailed account of work done, nature	and quantity of materials used and results obtained
2. Ram tubing, set retrievable plus 3. Treated perferations at 9802'-98 4. Killed well and reset plus at 97 thug. plus & packer. 5. Perferated Upper Penn. at 8572'-6. Ran thug., set retrievable plus 7. Treated perferations at 8572'-85 8. Killed well, pulled thug., plus 9. Set Hedel "D" packer at 9770'. R at 9763'. 10. Swabbed in well and set cheke in through tubing and the Upper Pen FILL IN BELOW FOR REMEDIAL WOR Original Well Data:	at 9850' and packer at 9761'. 126' w/12,000 gal. reg. acid. 175'. Tested 52" casing to 1000 psi - test e.k. Pull 18592' w/4 shets per feet. 18592' w/1000 gal. acid. 18 packer. 19 packer. 19 packer. 19 packer. 10 packer. 11 packer. 12 packer. 13 packer. 14 through the casing-tubing armulus. 15 prod. Int. 0875: 0880. Compl Date 12/4/55 16 Oil String Dia Sim Oil String Depth 9986.
Open Hole Interval Produ	icing Formation (s)
RESULTS OF WORKOVER: pper Penn. Gas Date of Test	BEFORE AFTER
Oil Production, bbls. per day	10/16/57
Gas Production, Mcf per day	
Water Production, bbls. per day	2640
Gas-Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	20,390
Witnessed by R. A. Mikel	El Pase Natural Gas Co.
	(Company)
OIL CONSERVATION COMMISSION Name	I hereby certify that the information given above is true and complete to the best of my knowledge. Name A. Bakar
Date	Position District Engineer
	Company Pacific Ceal & Oil Company