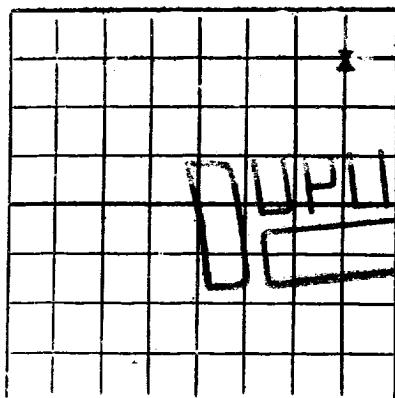




NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Texas Pacific Coal and Oil Company
(Company or Operator)

State "C" N/O-2
(Lease)

Well No. 1, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$ of Sec. 4, T. 12-S, R. 32-E, NMPM.

Undesignated

Pool,

Lea

County.

Well is 660 feet from North line and 660 feet from East line

of Section 4. If State Land the Oil and Gas Lease No. is N. M. - 211

Drilling Commenced September 15, 1955 Drilling was Completed November 16, 1955

Name of Drilling Contractor Great Western Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 4245 (Grnd) The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from 9802 to 9826 No. 4, from to

No. 2, from 9875 to 9889 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	322	G. Shoe	-		
8-5/8	32	New	3815	G. Shoe	-		
5-1/2	15-17	New	9967	Fl. Shoe	-	9802-9826 9875-9889	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13-3/8	342	300	Pump	-	-
11	8-5/8	3849	2100	Pump	-	-
7-7/8	5-1/2	9986	600	Pump	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

11/21/55 - 1000 gals. 20% G & B treated - 9802-9826 (perforations)

11/23/55 - 5000 gals. 15% XLST treated - 9802-9826

11/27/55 - 1000 gals. 20% C & B treated - 9875-9889

11/29/55 - 5000 gals. 15% XLST treated - 9875-9889

12/1/55 - 3000 gals. WBR treated - 9875-9889

Result of Production Stimulation

The result of the above acid treatments did not tend to show any increase in gas or oil production.

Denths Cleaned Out

CORD OF DRILL-STEM AND SPECIAL TI

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9987 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 12/12, 1955

OIL WELL: The production during the first 24 hours was 165 barrels of liquid of which 99.9% was oil; 0.1% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 47.5

GAS WELL: The production during the first 24 hours was 4900 M.C.F. plus - barrels of liquid Hydrocarbon. Shut in Pressure 2311 lbs.

Length of Time Shut in 240 hrs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.		T. Devonian	
T. Salt		T. Silurian	
B. Salt		T. Montoya	
T. Yates	2420	T. Simpson	
T. 7 Rivers		T. McKee	
T. Queen	3140	T. Ellenburger	
T. Grayburg		T. Gr. Wash	
T. San Andres	3700	T. Granite	
T. Glorieta	5003	T.	
T. Drinkard		T.	
T. Tubbs	6460	T.	
T. Abo	7225	T.	
T. Penn	8570	T.	
T. Miss		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	342	342	Sand & Shale	8745	8887	142	Lime & Chert
342	429	87	Red Bed	8887	8975	88	Lime & Shale
429	1713	1284	Red Bed & Shale	8975	9000	25	Lime
1713	2210	497	Shale & Anhydrite	9000	9085	85	Lime & Chert
2210	3190	980	Anhydrite & Salt	9085	9255	170	Lime & Chert
3190	3339	149	Anhydrite	9255	9515	260	Lime
3339	3503	164	Anhyd., Shale & Salt	9515	9835	320	Lime & Shale
3503	3705	202	Shale & Anhydrite	9835	9861	26	Lime
3705	4353	648	Lime	9861	9929	68	Lime & Shale
4353	4545	192	Lime & Shale	9929	9987	58	Lime
4545	5358	813	Lime				
5358	7099	1741	Lime & Shale				
7099	7178	79	Lime				
7178	7611	433	Lime & Shale				
7611	7767	156	Shale				
7767	7814	47	Shale & Lime				
7814	7881	67	Shale				
7881	8439	558	Shale & Lime				
8439	8581	142	Lime				
8581	8640	59	Lime, Shale & Chert				
8640	8745	105	Lime & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 23, 1956
(Date)

Company or Operator Texas Pacific Coal & Oil Co.

Address P. O. Box 1688, Hobbs, New Mexico

Name [Signature]

Position or Title District Engineer