

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO. 30-025-01804
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name McNulty	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER <u>Reentry</u>		8. Well No. 1	
2. Name of Operator Western Reserves Oil Company Inc.		9. Pool name or Wildcat Jenkins, NW (San Andres)	
3. Address of Operator P. O. Box 993, Midland, TX 79702			
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>south</u> Line and <u>1980</u> Feet From The <u>west</u> Line Section <u>3</u> Township <u>9 south</u> Range <u>34 east</u> NMPM Lea County			
10. Date Spudded 10-29-91	11. Date T.D. Reached 11-06-91	12. Date Compl. (Ready to Prod.) 11-16-91	13. Elevations (DF & RKB, RT, GR, etc.) 4254 GR
14. Elev. Casinghead 4273			
15. Total Depth 4,763	16. Plug Back T.D. 4,700	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4590-4606: San Andres			20. Was Directional Survey Made Yes When drilled
21. Type Electric and Other Logs Run Gamma Ray/Neutron			22. Was Well Cored No

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	438	17 1/2	300 sacks	0
8 5/8"	24 & 32	4,100'	11	1,000 sacks	0
5 1/2"	17	4,740	7 7/8	250	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	4642

26. Perforation record (interval, size, and number) 4590-4606, 34 holes, .41" diameter	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4590-4606	2,000 gals 15% NFE HCL

**PRODUCTION**

28. Date First Production 11-16-91		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 2 1/2"x1 1/2"x16' RWBC				Well Status (Prod. or Shut-in) Producing	
Date of Test 12-01-91	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl. 17	Gas - MCF 14	Water - Bbl. 15	Gas - Oil Ratio 824:1
Flow Tubing Press. NA	Casing Pressure 20	Calculated 24-Hour Rate	Oil - Bbl. 17	Gas - MCF 14	Water - Bbl. 15	Oil Gravity - API - (Corr.) 20.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Lease Fuel & vented						Test Witnessed By Holmes Lovejoy	
30. List Attachments Gamma Ray/Neutron Log							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Chris Renaud Printed Name Chris Renaud Title Engineer Date 12-02-91