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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Dry Hole</b>	7. Unit Agreement Name
2. Name of Operator <b>BTA Oil Producers</b>	8. Farm or Lease Name <b>McNulty</b>
3. Address of Operator <b>104 S. Pecos, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>N</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>3</b> TOWNSHIP <b>9-S</b> RANGE <b>34-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Jenkins-Penn</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>Lea</b>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

### Plugging Procedure by Signal Oil & Gas Co.:

Cut & pulled 5-1/2" csg @ 4855'  
Set 25 sx @ 4855' (5 1/2" stub)  
Set 50 sx @ 4100' (8 5/8" shoe)  
10 sx @ surface w/dry hole marker

### Plugging Procedure by BTA Oil Producers:

Drilled out dry hole marker and cement  
Unable to pull 8 5/8" csg.  
Set 10 sx @ surface.  
Installed dry hole marker per NMOCC Regulations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>William</i></u>	TITLE <b>Drilling Manager</b>	DATE <b>4-8-70</b>
APPROVED BY <u><i>John W. Runyan</i></u>	TITLE <u>ENGINEER</u>	DATE <u>4-8-70</u>
CONDITIONS OF APPROVAL, IF ANY:		

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APR 9 1970

OIL CONSERVATION COMM.  
HOUSTON, TEXAS