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ļ	NO. OF COPIES RECEIVED					
	DISTRIBUTION		NSERVATION COMMISSIO	N	Form C-104	
ŀ		REQUEST F			Supersedes Old C-104 and C-110 Effective 1-1-65	
┝	FILE U.S.G.S.	AUTHORIZATION TO TRAN				
. -	LAND OFFICE	AUTHORIZATION TO TRAN	ISPURT UIL AND NAT	JRAL GAS		
ł	OIL					
	IRANSPORTER GAS					
ł	OPERATOR					
1.	PRORATION OFFICE					
	BTA Oil Producers					
	Address 104 South Dece	os, Midland, Texas 79	9701 '			
	Reason(s) for filing (Check proper box)	b) Miatana) ichab /	Other (Please expl	ain)		
	New Well	Change in Transporter of:				
	Recompletion	Oll Dry Gas				
	Change in Ownership X	Casinghead Gas 🗌 Condens	ate			
l						
	If change of ownership give name and address of previous owner	Signal Oil & Gas,	210 N. Big Sp	ring, Mi	dland, Texas	
П.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	Kind	of Lease	Lease No.	
	Lease Name	1 Jenkins Pe		, Federal or Fe	-	
	McNulty	I Jenkins Fe	:1111			
	Location 56	60 Feet From The south Line	. 1980 -	the second second	west	
	Unit Letter <u>N</u> ; <u>66</u>	Feet From TheLine	andFe	et rom ine		
	Line of Section 3 Tow	nship -9-S Range -34	-E , NMPM,	Lea	County	
	Line of Section 3 Tow	N N N N N N N N N N N N N N N N N N N				
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S]	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to wh	ich approved co	py of this form is to be sent)	
	Name of Authorized Transporter of Cas	inghead Gas 🔄 or Dry Gas 🚞	Address (Give address to wh	ich approved co	py of this form is to be sent)	
		Literate See Two Base is an actually connected? When				
	If well produces oil or liquida, Unit Sec. 1 wp. 1.go. 10 go. County States 1					
	give location of tanks.			<u></u>		
	If this production is commingled wit	h that from any other lease or pool, g	give commingling order num	ber:		
IV.	OII Well Gus well How well How well				Back Same Restv. Diff. Restv.	
	Designate Type of Completio	n = (X)		1		
				DD	.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.0		
	Date Spudded	Date Compl. Ready to Prod.				
	Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay		ing Depth	
				Tub	ing Depth	
				Tub		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tub	ing Depth	
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	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tub	ing Depth th Casing Shoe	
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Fill out only Sections T. H. III, and VI for changes of owner, wall many or minihar, or transportation of either anche change of conditionnerminate Forms C-104 must be filed for each post in multiply