

RECORD OF DRILL-STEM AND SPECIAL 1

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9633 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 4-5, 1960
OIL WELL: The production during the first 24 hours was 206.84 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 47.0
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2140'		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2683'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres	3902'		T. Granite		T. Dakota
T. Glorieta	5255'		T. Bough "C" Lime	9596'	T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs	6806'		T.		T.
T. Abo	7670'		T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

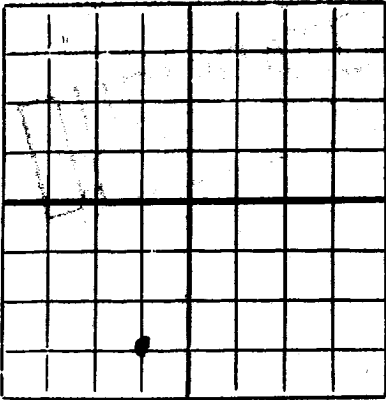
FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	69	69	Surface				
69	252	183	Anhydrite				
252	1188	936	Anhy. & red bed				
1188	1892	704	Red bed				
1892	2080	188	Anhydrite				
2080	2730	650	Anhydrite & salt				
2730	2920	190	Anhydrite				
2920	3150	230	Anhy. & salt				
3150	4073	923	Anhy.				
4073	7720	3647	Lime				
7720	7814	94	Lime and shale				
7814	8058	244	Shale				
8058	8355	297	Lime and shale				
8355	8626	271	Lime				
8626	8958	332	Lime and dolomite				
8958	9633	675	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Sun Oil Company Address Box 2792, Odessa, Texas
Name John M. Sweeney Position or Title Ass't Area Supt.
4-21-60 (Date)



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Sun Oil Company

M. J. McNulty

(Company or Operator)

(Lease)

Well No. 1, in SE 1/4 of SW 1/4, of Sec. 3, T. 9 S., R. 34 E., NMPM.

Wildcat

Pool,

Lea

County.

Well is 660' feet from South line and 1980' feet from West line

of Section 3. If State Land the Oil and Gas Lease No. is

Drilling Commenced 2-12, 19 60 Drilling was Completed 3-29-60, 19

Name of Drilling Contractor Delta Drilling Company

Address P. O. Box 2012, Tyler, Texas

Elevation above sea level at Top of Tubing Head 4254' The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from 9603' to 9633' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	1	416.43	Larkin	-		
8 5/8"	24#	1	2286.84	Baker	-		
8 5/8"	32#	1	1793.70	Baker	-		
5 1/2"	17#	1	4861.37	Baker	-	9604 - 9614'	
5 1/2"	15.5#	1	4746.87	Baker	-		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	438.00	300	Pump		
11"	8 5/8"	4100.00	1000	Pump		
7 7/8"	5 1/2"	9633.00	225	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Natural completion

Result of Production Stimulation

Depth Cleaned Out