

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

56. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator The Maurice L. Brown Company	8. Farm or Lease Name McNulty 7101 JVD
Address of Operator Suite 200/Sutton Place Bldg. Wichita, Kansas 67202	9. Well No. 1
Location of Well UNIT LETTER <u>L</u> , <u>1976</u> FEET FROM THE <u>South</u> LINE AND <u>661</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>9-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4262 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-9-81 Moved in and rigged up PBCP Services, Inc.
- 10-10-81 Picked up HOWCO E-Z drill SV cement retainer and went in hole on 200 joints 2 3/8" tubing to 6000' depth.
- 10-12-81 Set HOWCO cement retainer at 6000'. Loaded hole with 31 barrels water. Pumped into tubing. Well circulated out 5 1/2" and 8 5/8" casing. Pulled out of hole with tubing and stinger for cement retainer. Picked up RTTS packer and went in hole on 100 joints 2 3/8" tubing. Set RTTS at 3000'. Pumped down 2 3/8" tubing and circulated out 8 5/8" and 5 1/2" casing. Released RTTS packer and pulled 50 joints 2 3/8" tubing. Set Rtts at 1500'. Pressured 5 1/2" casing above packer to 1500#. Held good. Pulled out of hole with RTTS packer.
- 10-13-81 Welded pull nipple onto 5 1/2" casing. Installed casing jacks. Had 41 1/2" stretch from 0 to 100,000# indicating casing free at 4150' depth. Worked casing to 200,000# with no change.
- 10-14-81 Spotted 5 sacks cement on cement retainer at 6000' to form a 35' cement plug. Shot 5 1/2" casing collars at 5567', 4973' and 4294'. Casing not free.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. B. Groesbeck TITLE District Engineer DATE 10-19-81

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE 12/16/83

CONDITIONS OF APPROVAL, IF ANY:

10-15-81

Shot 5½" casing collar at 4124'. Worked casing free with 95,000# pull for first two joints. Pulled and laid down 101 joints 5½", 17#, J & N, Range 3 casing. Ran tubing with bull plugged perforated tubing sub to 4174'.

10-16-81

Spotted 65 sacks cement through tubing at 4174'. Laid down tubing. Tagged top of cement at 3900'. Ran tubing to 2150'. Spotted 35 sacks cement across top of salt section. Completed laying down tubing.

10-17-81

Cut off 8 5/8" casing head. Installed 10 sacks surface plug. Erected dry hole marker. Rigged down PBCP Services, Inc.