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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER Re-entry		8. Farm or Lease Name McNulty 7101 JV-D	
2. Name of Operator BTA Oil Producers		9. Well No. 1	
3. Address of Operator 104 South Pecos, Midland, Texas 79701		10. Field and Pool, or Wildcat Vada-Penn	
4. Location of Well UNIT LETTER "L" LOCATED 1976 FEET FROM THE South LINE AND 661 FEET FROM THE West LINE OF SEC. 3 TWP. 9-S RGE. 34-E NMPM		12. County Lea	
15. Date Spudded Re-spud 2-12-71	16. Date T.D. Reached 2-15-71	17. Date Compl. (Ready to Prod.) 2-25-71	18. Elevations (DF, RKB, RT, GR, etc.) 4272 KB
19. Elev. Casinghead 4262 GL	20. Total Depth 9822'		
21. Plug Back T.D. 9780	22. If Multiple Compl., How Many	23. Intervals Drilled By 9822'	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 9638-52' (Bough "C")			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run GR/N-C/R			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"		444	17-1/2"
8-5/8"		4100	12 1/2 & 11"
5-1/2"		9820	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
300 sx		Circulated	
1000 sx		Circulated	
300 sx			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
SCREEN		TUBING RECORD	
		SIZE	DEPTH SET
		2-3/8"	9642
		PACKER SET 9615	
31. Perforation Record (Interval, size and number) 9638-52 w/2 - 1/2" JSPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		9638-52	500 gal 15% Acid
		9638-52	2000 gal 15% Acid
33. PRODUCTION			
Date First Production 2-26-71	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2-3/8 x 2-3/8 x 4 Kobe		Well Status (Prod. or Shut-in) Producing
Date of Test 3-1-71	Hours Tested 24	Choke Size -	Prod'n. For Test Period 391
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 391	Oil - Bbl. 391
			Gas - MCF 332
			Water - Bbl. 1018
			Gas - Oil Ratio 850
			Oil Gravity - API (Corr.) 47
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>L. D. Boyce</i>		TITLE Production Manager	
		DATE 3/3/71	