BTA Oil Producers  3. Address of Operator  104 South Pecos, Midland, Texas 79701  Vada-Penn	)														
NEW MEXICO OIL CONSERVATION COMMISSION   So. Lecture   Pow	NO. OF COPIES RECEIVE	D										F	orm C	-105	
WELL COMPLETION OR RECOMPLETION COMMISSION  Sign	DISTRIBUTION											F	levise	ed 1-1-65	
LAND OF FICE   COMPLETION   WELL COMPLETION NETWORK   COMPLETION NETWORK   COMPLETION   COMPLE			<b> </b>		NEWM	EXICO	OIL CON	NSERVATIO	۷ C C	DMMISSIO	N	1			
AND OFFICE OPERATOR    A Type of Completion   With   With			w	ELL (	COMPLE	TłON O	R REC	OMPLETIO	N R	EPORT	AND L	.OG L			
D. TYPF OF GELL												5, 50	ite Oi	1 & Gas Lease No.	
10. TYPE OF COUPLETION    WALL   WALL   SALE   SHAPE			<u> </u>									1	~~~	,,,,,,,,,,,,,,,,,	
Type Diff Completion    Note	DPERATOR		LJ										III		
Type Diff Completion    Note	lg. TYPE OF WELL													Tooman' Name	
D. Type Greater Complete Tion  WELL Strain Control  BRA Oil Producers  3. Address of Operator  BRA Oil Producers  1.04 South Pecos, Midland, Texas 79701  4. Location all well  Daily letters and the pecos of Operator  "I"  Location all well  Daily letters and the pecos of Operator  "I"  Location all well  Daily letters and the pecos of Operator  "I"  Doubt Concell, (Rondy to Prod.)  11. Date Studded  12. Date 12. Flow Back 7.0.  98.22 1.  3. Flow Back 7.0.  98. Cashed Record to Pecos of Concellation and Control  South Control  South Control  12. County  12. County  12. County  13. County  14. Elever Cashedware  15. Date Studded  16. Flow Studded  17. Date 1.0.  18. Elever Cashedware  19. Date 1.0.  19. Flow Back 7.0.  98. Cashed Record (Responsall strings set in well)  28. Type Excited and Other Loops For  GR/N-C/R  24.  CASHIG SIZE  WEIGHT La./FT, DEPTH SET HOUE SIZE  CASHIG SIZE  CASHIG SIZE  CASHIG SIZE  WEIGHT La./FT, DEPTH SET HOUE SIZE  CASHIG SIZE  SIZE  CASHIG SIZE  SIZE  SIZE  SIZE  CASHIG SIZE  SIZE  SIZE  SIZE  SIZE  SIZE  SIZE  SIZE	1-1 )		016		GAS [	_						/. 01.	it Agi	reement Name	
**************************************	b. TYPE OF COMPLET	TION	WELL	X	WELL		DRY	OTHER_				-   8 F	TEM OF	Legse Name	
BTA 01 Producers  3. Address of Cypentor  10.4 South Pecos, Midland, Texas 79701  4. Location of Well  10.5 South Pecos, Midland, Texas 79701  4. Location of Well  10.6 South Pecos, Midland, Texas 79701  4. Location of Well  10.6 South Pecos, Midland, Texas 79701  4. Location of Well  10.6 South Pecos, Midland, Texas 79701  4. Location of Well  10.6 South Pecos, Midland, Texas 79701  4. Location of Well  10.6 Text From Title South  10.6 South Pecos, Midland, Texas 79701  4. Location of Well  10.6 Text From Title South  10.6 South Pecos, Midland, Texas 79701  10. Total Separate  11. Date South  12. Country  13. Clevetons (R. Co., R. R. R. R. R. R. R. C. R. P. Co., R. R. R. R. C. R. C. R. C. R. C. R. C. R. C. R.												1 ''			
BTA Oil Producers  104 South Pecos, Midland, Texas 79701  105 Field and Pool, or Wildout  104 South Pecos, Midland, Texas 79701  106 Field and Pool, or Wildout  Vada-Penn  127 Cacarca 1976  128 First New York Me8t Size or act. 3 Tex. 9—5 see. 34—8 Texas 1970  129 First Deep Compil. (Ready to Prod.) 18. Elevations (DF, RES, RT, CR, etc.) 19. Elevations (DF, RES, RT, C	WELL OVER DEEPEN BACK RESVR. OTHER RESULTY  2. Names of Operator														
3. Address of Operator  10. Field red Fool, or Wildows  Vada-Penn  Vala-Penn	RTA Oil Producers														
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4. Location of Well  Int. Brief West Line or see: 3  INP. 9-S No. 34-E Number 15. Date Production Seed to Prod.)  Is. Date Speaded 2-12-71. 2-15-71  2-15-71 2-15-71  2-15-71	104 South Degoe Midland Mouse 70703												·		
The continue of the continue	4. Location of Well												VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII		
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15. Date Studded   16. Date T.D. Reached   17. Date Compl., (Ready to Prod.)   18. Elevations (DF, RRS, RT, GR, etc.)   19. Elevations (DF, RRS, RT, GR, etc.)   4262 GL   20. Total Berth   21. Plug Book T.D.   22. In Multiple Compl., How   23. Intervals   19822   9822					- Carl PR	OM THE		THIN .	77	7777	1111		ounty	<del>////////////////////////////////</del>	
15. Date Studded   16. Date T.D. Reached   17. Date Compl., (Ready to Prod.)   18. Elevations (DF, RRS, RT, GR, etc.)   19. Elevations (DF, RRS, RT, GR, etc.)   4262 GL   20. Total Berth   21. Plug Book T.D.   22. In Multiple Compl., How   23. Intervals   19822   9822	THE West LINE OF S	sec. 3	TW	<sub>P.</sub> 9	−S RGE	34-	E MMPM		///	IXIII		L	ea		
Re-Spud 2-12+71 2-15-71 2-25-71   4.272 KB   4.262 GL	15. Date Spudded	16. Date	T.D. Re	ached	17. Date (	Compl. (R	eady to I	Prod.) 18. E	Cleva	tions (DF	RKB, F			Elev. Cashinghead	
22. If Multiple Compl., How 9822'  24. Production Interval(s), of this completion - Top, Bottom, Name  9638-52' (Bough "C")  25. Was Directional Survey Many  9638-52' (Bough "C")  26. Type E-ectric and Other Logs Run  GR/N-C/R  27. Was Well Cored  NO  28. CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  13-3/8"  444 17-1/2"  9820 7-7/8"  300 8x  Circulated  5-1/2"  9820 7-7/8"  300 8x  Circulated  5-1/2"  9820 7-7/8"  300 8x  CISCULATED  13-3/8"  444 17-1/2"  9820 7-7/8"  300 8x  CIRCULATED  13-3/8"  29. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER	Re-Spud 2-12-	71 2	2-15-	-71	2-2	25-71		1				•	- 1		
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9638-52' (Bough "C")  26. Type E-ectric and Other Logs Fun  (BR/N-C/R  27. CASING RECORD (Report all strings set in well)  133/8"  444 17-1/2"  300 8x Circulated  8-5/8"  4100 12½ 11" 1000 8x Circulated  5-1/2"  9820 7-7/8"  300 8x Circulated  5-1/2"  9642 9615  31. Perforation Record (Interval, size and number)  9638-52 W/2 - 1/2" JSPF  9638-52 500 gal 15% Acid  9638-52 2000 gal 15% Acid  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  9638-52 2000 gal 15% Acid  9638-52 2000 gal 15% Acid  33. PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Producting  Pro	9822'		9	780			Muny			Drille	ea By ;	98221			
9638-52 ' (Bough "C")  28. Type Electric and Other Logs Flum  GR/N-C/R  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  13-3/8" 4444 17-1/2" 300 gx Circulated  8-5/8" 4100 12½ & 11" 1000 sx Circulated  5-1/2" 9820 7-7/8" 300 sx  29. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2-3/8" 9642 9615  31. Perforation Record (Interval, size and number)  9638-52 w/2 - 1/2" JSPF  22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  9638-52 2000 gal 15% Acid  33.  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test Hours Tested Choke Size Producting  Deter of Test Hours Tested Choke Size Producting  Producing  P	24. Producing Interval(s)	), of this	completi	on — To	op, Bottom,	Name		· · · · · · · · · · · · · · · · · · ·			- 1				
28. CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  13-3/8" 444 17-1/2" 300 BX CITCULAted  8-5/8" 4100 12½ & 11" 1000 BX CITCULATED  5-1/2" 9820 7-7/8" 300 BX  29. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2-3/8" 9642 9615  31. Perforation Record (Interval., size and number)  9638-52 w/2 - 1/2" JSPF  22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  9638-52 2000 gal 15% Acid  31. PRODUCTION  2-26-71 Pump 2-3/8 x 2-3/8 x 4 Kobe Producting  Production Method (Flowing, gas lift, pumping - Size and type pump)  PRODUCTION  2-26-71 Pump 2-3/8 x 2-3/8 x 4 Kobe Producting  Production Size Object of the string Production Size of this form is true and complete to the best of my knowledge and belief.	0639_531	(Par	ara II	O# 1											
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SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2-3/8" 9642 9615  31. Perforation Record (Interval, size and number)  9638-52 w/2 - 1/2" JSPF  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  9638-52 500 gal 15% Acid  9638-52 2000 gal 15% Acid  33.  PRODUCTION  Date First Production  Production Method (Flowing, gas life, pumping - Size and type pump)  Pump 2-3/8 x 2-3/8 x 4 Kobe  Producing  Date of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  3-1-71 24 - Gas - Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  3-1-71 24 - Gas - MCF Water - Bbl. Gas - Oil Ratio  3-1-71 34. Disposition of Gas (Sold, used for fuel, vented, etc.)  35. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							<u> </u>			<del></del>					
31. Perforation Record (Interval, size and number)  9638-52 w/2 - 1/2" JSPF  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  9638-52 500 gal 15% Acid  9638-52 2000 gal 15% Acid  9638-52 2000 gal 15% Acid  9638-52 1500 gal 15% Acid  9638-52 300 gal 15% Acid  9638-52 1000 gal 15% Acid	29.		LI.	NER RI	ECORD				<del></del>		<del></del>	TUBING	REC		
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DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  9638-52										2-3/8	3"	9642		9615	
DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  9638-52								<del></del>				<u> </u>			
9638-52 w/2 - 1/2" JSPF  9638-52 500 gal 15% Acid  9638-52 2000 gal 15% Acid	31. Perforation Record (	intervai, s	ize and	number	)						FRACTU	RE, CEME	NT SC	UEEZE, ETC.	
33.  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production  Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Producing  3-1-71  24   Producing  Produ		<i>-</i>						<b></b>		ERVAL					
PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Pump 2-3/8 x 2-3/8 x 4 Kobe  Producing  Date of Test  Hours Tested  Choke Size  Produc. For Oil - Bbl.  Gas - MCF  Test Period  391  332  1018  850  Flow Tubing Press.  Casing Pressure  Calculated 24- Oil - Bbl.  Gas - MCF  Hour Rate  391  332  1018  011 Gravity - API (Corr.)  Hour Rate  391  332  Test Witnessed By  35. List of Attachments.											_				
Production Method (Flowing, gas lift, pumping — Size and type pump)  2-26-71  Pump 2-3/8 x 2-3/8 x 4 Kobe  Producing  Date of Test  Hours Tested  Choke Size  Prod'n. For Test Period  3-1-71  Plow Tubing Press.  Casing Pressure  Calculated 24- Oil - Bbl.  Hour Rate  391  332  1018  S50  Carr.)  Hour Rate  391  332  1018  Test Witnessed By  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							9638-52			1200	2000 gal 15% Acid				
Production Method (Flowing, gas lift, pumping — Size and type pump)  2-26-71  Pump 2-3/8 x 2-3/8 x 4 Kobe  Producing  Date of Test  Hours Tested  Choke Size  Prod'n. For Test Period  3-1-71  24							•				-				
Production Method (Flowing, gas lift, pumping — Size and type pump)  2-26-71  Pump 2-3/8 x 2-3/8 x 4 Kobe  Producing  Date of Test  Hours Tested  Choke Size  Prod'n. For Test Period  3-1-71  24			<del></del>				BBOD	LICTION.							
Pump 2-3/8 x 2-3/8 x 4 Kobe   Producing			Droduc	tion Me	thod (Flow	ina aas			d tarn	e numn)		Wall	Ctati	o (Prod. or Shut-in)	
Date of Test  3-1-71  24  Choke Size Prod'n. For Test Period 391  332  1018  850  Flow Tubing Press. Casing Pressure Hour Rate 391  332  1018  Cas - MCF Water - Bbl. Gas - Oil Ratio Rate AT  391  332  Test Water - Bbl. Oil Gravity - API (Corr.) AT  391  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			1							e pump)		I .		· · · · · · · · · · · · · · · · · · ·	
3-1-71  24  - Test Period 391 332 1018 850  Flow Tubing Press.  Casing Pressure Hour Rate 391 332 1018 0il Gravity - API (Corr.) 47  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		Hours Te				<del></del>			<del></del>	Cas - MC	'F'				
Flow Tubing Press.  Casing Pressure  Calculated 24- Oil - Bbl.  Gas - MCF  Water - Bbl.  1018  Gas - MCF  Water - Bbl.  1018  Test Witnessed By  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.				00	-				1		´`				
Hour Rate 391 332 1018 47  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  35. List of Attachments.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			ressure	Cal	culated 24-	Oil - F	Bbl.		ICE		/ater — F		Tor		
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	36. I hereby certify that	the inform	ation sh	own on	both sides	of this f	orm is tru	ie and complet	e to	the best o	f my kno	wledge and	belie	f.	
SIGNED South Formula Production Manager DATE 3/3/71															
SIGNED AND DATE STORE DATE STORE	<i>[]</i>	A) -	K	. /	20 /	Line	_ D1	roducti.	nn	Manar	ier		3	/3/71	
	SIGNED X	بر لا		110	<u> </u>	✓ Th	TE		<b>-11</b>	********	,	_ DATE	<u>:                                    </u>	, = , , =	