

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPRATION OFFICE			

Operator BTA Oil Producers			
Address 104 South Pecos, Midland, Texas 79701			
Reason(s) for filing (Check proper box)		Casinghead Gas MUST NOT BE PLANNED EXCEPT UNLESS AN EXCEPTION TO R-407C IS OBTAINED.	
New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input checked="" type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name McNulty 7101 JV-D	Well No. 1	Pool Name, Including Formation Vada-Penn R-4119	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter "L" ; 1976 Feet From The South Line and 661 Feet From The West				
Line of Section 3 Township 9-S Range 34-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Oil Corporation (Trucks)	Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, Texas 75221			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74100			
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 3	Twp. 9-S	Rge. 34-E
				Is gas actually connected? No
				When Approximately 15 days

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
XX							XX		
Date Spudded Re-Spud 2-12-71	Date Compl. Ready to Prod. 2-25-71	Total Depth 9822			P.B.T.D. 9780				
Elevations (DF, RKB, RT, GR, etc.) 4262 GL, 4272 KB	Name of Producing Formation Bough "C"	Top Oil/Gas Pay 9638			Tubing Depth 9642				
Perforations 9638-52 w/2-1/2" JSPF						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17 1/2"	13-3/8"		444'		300 (Circulated)				
12 1/4 & 11"	8-5/8"		4100		1000 (Circulated)				
7-7/8"	5 1/2"		9820'		300				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-26-71	Date of Test 3-1-71	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 1409	Oil-Bbls. 391	Water-Bbls. 1018	Gas-MCF 332

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. R. Boyer
(Signature)
Production Manager
(Title)
3-1-71
(Date)

OIL CONSERVATION COMMISSION
MAR 3 1971
APPROVED
BY [Signature]
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

MAR 24 1971

OIL CONSTITUTIONS COMMITTEE