

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator The Maurice L. Brown Co.	8. Farm or Lease Name Meta 7101 JV-D
Address of Operator Suite 200/ Sutton Place Bldg., Wichita, Kansas 67202	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>9S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wilcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4269 KB 4254 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-10-79 Moved in and rigged up PBCP Services, Inc. Set CIBP at 9564'. Capped with 5 sx. cement. Picked up 120 joints 2 3/8" OD EUE Tubing.
- 2-12-79 Continued picking up tubing. Picked up a total of 210 joints, 6510'. Loaded hole with mud laden fluid.
- 2-13-79 Welded onto 5 1/2" casing. Removed casing slips with 250,000#. Started working casing.
- 2-19-79 Shot in middle of joint at 4122'. Could pump around 5 1/2" and out 8 5/8" casing. Worked casing.
- 2-20-79 Worked casing to 165,000#.
- 2-21-79 Ran shot can and made shot in collar at 4091'.
- 2-22-79 Laid down 124 joints 5 1/2", 17# J & N casing (4112'). Went in hole with 2 3/8" tubing to 4154'. Spotted 70 sx. cement and displaced with 15 barrels water.
- 2-23-79 Tagged top of plug at 3996'. Loaded hole with mud laden fluid. Spotted 35 sx. cement at 2100' inside 8 5/8" casing. Flushed with 8 barrels brine. Laid down tubing. Welded onto 8 5/8" casing. Shot collar at 796'. Worked casing free. Laid down 18 joints 8 5/8" casing (750.32') plus 8 5/8" Casing Bowl. (continued)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Shoemaker TITLE District Engineer DATE 2-28-79

APPROVED BY A. H. Stettin TITLE OIL & GAS INSPECTOR DATE JUN 27 1980

CONDITIONS OF APPROVAL, IF ANY: