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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator The Maurice L. Brown Co. | 8. Farm or Lease Name Meta 7101 JV-D |
| 3. Address of Operator Suite 200 Sutton Place Bldg., Wichita, Kansas 67202 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 9S RANGE 34E NMPM. | 10. Field and Pool, or Wildcat Vada Penn |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4269 KB 4254 GR | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|--|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in PBCP Services, Inc.
2. Set CIBP at 9564', 50' above 5½" casing perforations 9616'-9625', and cap with 5 sacks cement to provide a 35' plug.
3. Pick up string of 2 3/8" tubing and go in hole to 6500' and load hole with mud laden fluid.
4. Salvage 5½" casing from free point anticipated to be at 7000' depth.
5. Spot 35 sacks cement through tubing 50' below 5½" casing stub. Tag top of cement.
6. Spot 35 sacks cement through tubing at 5360', 50' below top of Glorieta estimated to be at 5310'.
7. Spot 35 sacks cement through tubing at 4150', 50' below 8 5/8" casing shoe at 4100'. Tag top of cement.
8. Spot 35 sacks cement through tubing in 8 5/8" casing at 2100' depth.
9. Salvage 8 5/8" casing from free point anticipated to be at 600' depth.
10. Spot 50 sacks cement through tubing 50' below 8 5/8" casing stub. Tag top of cement.
11. Spot 85 sacks cement through tubing at 493', 50' below 8 5/8" casing shoe at 443' depth. Tag top of cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and APPROVED.

SIGNED Wm. Brosbeck TITLE District Engineer DATE 1-26-79

Orig. Submitted by
Jerry Sexton

APPROVED BY District Engineer TITLE District Engineer DATE JAN 30 1979

CONDITIONS OF APPROVAL, IF ANY: