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| U.S.G.S.               |     |  |
| LAND OFFICE            |     |  |
| TRANSPORTER            | OIL |  |
|                        | GAS |  |
| OPERATOR               |     |  |
| PRORATION OFFICE       |     |  |

NEW MEXICO OIL CONSERVATION COMMISS  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

|   |   |
|---|---|
| Operator<br>The Maurice L. Brown Company  |   |
| Address<br>P. O. Box 11320 Kansas City, Missouri 64112  |   |
| Reason(s) for filing (Check proper box)   | Other (Please explain)  |
| New Well <input type="checkbox"/>   | Change in Transporter of:   |
| Recompletion <input type="checkbox"/>   | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>               |
| Change in Ownership <input checked="" type="checkbox"/>   | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| If change of ownership give name and address of previous owner<br>BTA Oil Producers 104 S. Pecos Midland, Texas 79701 |   |

|   |  |               |   |  |           |
|---|--|---------------|---|--|-----------|
| Lease Name<br>Meta 7101 JV-D  |  | Well No.<br>1 | Pool Name, including Formation<br>Vada-Penn | Kind of Lease<br>State, Federal or Fee Fee | Lease No. |
| Location<br>Unit Letter -J- ; 1980 Feet From The South Line and 1980 Feet From The East<br>Line of Section 3 Township 9-S Range 34-E , NMPM, Lea County |  |               |   |  |           |

|  |           |   |             |              |                                   |                         |
|--|-----------|---|-------------|--------------|-----------------------------------|-------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>Mobil Oil Corp. (trucks)       |           | Address (Give address to which approved copy of this form is to be sent)<br>Box 900, Dallas, Texas 75221    |             |              |                                   |                         |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br>Warren Petroleum Corp. |           | Address (Give address to which approved copy of this form is to be sent)<br>Box 1589, Tulsa, Oklahoma 74100 |             |              |                                   |                         |
| If well produces oil or liquids, give location of tanks.   | Unit<br>J | Sec.<br>3   | Twp.<br>9-S | Rge.<br>34-E | Is gas actually connected?<br>Yes | When<br>approx. 6-16-71 |

|                                      |                             |                 |           |                   |              |        |           |              |               |
|--------------------------------------|-----------------------------|-----------------|-----------|-------------------|--------------|--------|-----------|--------------|---------------|
| Designate Type of Completion - (X)   |                             | Oil Well        | Gas Well  | New Well          | Workover     | Deepen | Plug Back | Same Res'tv. | Diff. Res'tv. |
| Date Spudded                         | Date Compl. Ready to Prod.  | Total Depth     |           | P.B.T.D.          |              |        |           |              |               |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation | Top Oil/Gas Pay |           | Tubing Depth      |              |        |           |              |               |
| Perforations                         |                             |                 |           | Depth Casing Shoe |              |        |           |              |               |
| TUBING, CASING, AND CEMENTING RECORD |                             |                 |           |                   |              |        |           |              |               |
| HOLE SIZE                            | CASING & TUBING SIZE        |                 | DEPTH SET |                   | SACKS CEMENT |        |           |              |               |
|                                      |                             |                 |           |                   |              |        |           |              |               |
|                                      |                             |                 |           |                   |              |        |           |              |               |
|                                      |                             |                 |           |                   |              |        |           |              |               |

|                                 |                 |                 |   |  |
|---------------------------------|-----------------|-----------------|---|--|
| Date First New Oil Run To Tanks |                 | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |  |
| Length of Test                  | Tubing Pressure | Casing Pressure | Choke Size                                    |  |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.     | Gas-MCF                                       |  |

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| GAS WELL                         |                           |                           |                       |
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

THE MAURICE L. BROWN COMPANY

Melvin J. Kleban  
(Signature) Melvin J. Kleban  
Administrator  
(Title)  
May 6, 1975  
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 21 1975, 19  
BY Gerry Lester  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JUN 9 1975

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WASH., D. C.