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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		Meta 7101 JV-D	

2. Name of Operator		9. Well No.	
BTA Oil Producers		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
104 South Pecos, Midland, Texas 79701		Vada-Penn 62453	

4. Location of Well		12. County	
UNIT LETTER "J" LOCATED 1980 FEET FROM THE South 1980 FEET FROM THE East 3 LINE OF SEC. 3 TWP. 9-S RGE. 34-E NMPM		Lea	

16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-18-71	5-18-71	5-27-71	4269 KB
			4254 GL

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9643	9640			9643	-0-

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
9614-25' Bough "C"	No

26. Type Electric and Other Logs Run	27. Was Well Cored
GR/N-C/R	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	443'	17-1/2"	443 sx Circulated	
8-5/8"	24#	4100'	12 1/4" & 11"	1000 sx	
5-1/2"	15.5#, 17#	9643'	7-7/8"	300 sx	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9596	9566

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9614-25' w/2 - 1/2" JSPF	2500 gal 15%

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-27-71		Pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-1-71	24			191	121	1246	630
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-		191	121	1246	47°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
L. H. Boyle	Production Clerk	6/14/71